

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MARTHA AIK FEDERAL 10H
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-37509-00-X1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool, or Exploratory LIVINGSTON RIDGE
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R31E NWSE 1780FSL 178FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

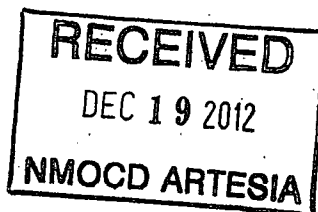
11/4/12 - Resumed drilling at 3:30 PM.

11/5/12 - TD 17-1/2" hole to 861'. Set 13-3/8" 48# J-55 ST&C casing at 859'. Cemented with 610 sx Class "C" + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 0.5% S001 (yld 1.71, wt 13.5). Tailed in with 150 sx Class "C" + 3#/sx D042 + 0.125#/sx D130 (yld 1.34, wt 14.8). Circulated 263 sx to pit.

Tested casing to 1200 psi, good. WOC 44 hrs 55 min. Reduced hole to 12-1/4" and resumed drilling.

11/12/12 - TD 12-1/4" hole to 4562' at 3:15 PM. Set 9-5/8" 36#, 40# J-55 HCK-55 LT&C casing at 4562'. Cemented with 1160 sx 35:65:6 Poz "C" + 0.2% D046 + 7% D020 + 0.3% D112 + 5#/sx D042 + 0.125#/sx D130 + 0.1% D013 + 5% D044 (yld 1.99, wt 12.8). Tailed in with 210 sx 50:50 Poz "C" + 0.2% D046 + 0.2% D065 + 3#/sx D042 + 0.125#/sx D130 + 0.02g/sx D177 + 5% D044 (yld 1.36, wt 14.2).

Tested casing to 1500 psi for 30 min, good. WOC 33 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.



Accepted for record

NMOC D LRDade 12/19/12

14. I hereby certify that the foregoing is true and correct. Electronic Submission #160978 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/28/2012 (13CRW0067S)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 11/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title ACTING FIELD MANAGER	Date 12/16/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM65417
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. MARTHA AIK FEDERAL 10H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R31E NWSE 1780FSL 178FEL		9. API Well No. 30-015-37509-00-X1
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	<input type="checkbox"/> Recomplete
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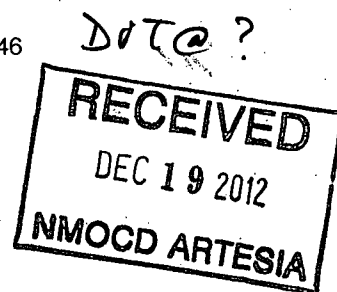
11/17/12 - TD 8-3/4" hole to 7420' at 7:15 PM.

11/18/12 - Set 7" 26# L-80 J-55 LT&C 8rd casing at 7420'. Cemented stage 1 with 140 sx PVL + 0.1% D201 + 0.4% D207 + 3#/sx D042 + 0.2% D046 + 0.1% D065 (yld 1.35, wt 13.2). Circulated 25 sx to pit. Cemented stage 2 with 585 sx PVL + 0.1% D013 + 4% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 (yld 1.99, wt 12). Tailed in with 100 sx Class "C" + 0.1% D013 + 5#/sx D042 + 5% D044 + 0.2% D046 (yld 1.37, wt 14.2). Circulated 42 sx to pit.

11/21/12 - Tested casing to 1500 psi for 30 min, good. WOC 51 hrs 45 min. Reduced hole to 6-1/8" and resumed drilling.

Accepted for record
NMOCD

JRWade 12/19/12



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #161881 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/11/2012 (13KMS4100SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 12/06/2012

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