Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				tesja	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM61349	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. LONGVIEW DEEP FEDERAL 31 31	
2. Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com					9. API Well No. 30-015-37604-00-X1	
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	. (include area code) 6-5771 5-5772	71 UNDESIGNATED				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 31 T22S R29E NWSW 2060FSL 775FWL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent		Deepen		□ Production (Start/Resume)		□ Water Shut-Off
-	Alter Casing		ture Treat	Reclamation		U Well Integrity
Subsequent Report	└ Casing Repair		\square New Construction \square \mathbb{R}		lete	🗙 Other Drilling Operations
□ Final Abandonment Notice □ Change Plans			Plug and Abandon		arily Abandon	Drining Operations
Convert to Injection		Plug Back Wate		U Water D	isposal	
 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f THIS IS AN AMENDED REPO ON 5/19/2012, DRILLED 6-1/ OF 4.5 INCH 13.5# P-110 LT Rig up to cement. Mix cemer 	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil final inspection.) ORT TO THE SUNDRY IN 8 INCH HOLE TO 13,108 &C CASING from 11476.	give subsurface the Bond No. o sults in a multip ed only after all IITALLY SUB FEET. ON 5	locations and measure in file with BLM/BL/ e completion or recorrequirements, include MITTED ON 11/ 5/21/2012, RAN	ured and true ve A. Required sul ompletion in a r ding reclamation /27/12 (TRAN	rtical depths of all pertir sequent reports shall be new interval, a Form 316 n, have been completed, NSACTION #161154 1631.05 FEET)	 and zones. filed within 30 days i0-4 shall be filed once and the operator has 4).
Rig up to cement. Mix cement with circulation pump.RECEIVEDTested Lines to 3000 psi. Pumped 31 bbls/135 sx of 50/50 POZ/C+2%PF20+25#/SKPF46+.7PF606+2%PF65+.1%PF13 Cement. Yield = 1.31. Density = 14.4.DEC 19 2012						
Clean Lines with fresh water. Send plug & Pump 5 bbls Mud Clean + 25 bbls of fresh water + 5 bbls Mud clean + 113 bbls Drig. Mud Accepted for record NMOCD ARTESIA						
14. Thereby certify that the foregoing is true and correct. Electronic Submission #162196 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad						
Committed to AFMSS for processing by KURT SIMMONS on 12/13/2012 (13KMS4145SE)						
Name (Printed/Typed) CHARLES	Title HS&E/F	Title HS&E/REGULATORY MANAGER				
Signature (Electronic	Date 12/11/2012					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			JAMES A _{Title} ACTING F	JAMES A AMOS _{le} ACTING FIELD MANAGER		Date 12/16/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #162196 that would not fit on the form

32. Additional remarks, continued

Disp. Bump w/ 2500 psi 700 psi Över Float Held

Set packer & pull 2 Stds Rig Up & Reverse circulate out Cmt.

Nipple Down BOPE + Cut & Grind 7 inch casing & Nipple Up Tubing Spool + Test to 5000psi

Finsh Cleaning Mud Tanks & Release Rig @ 14:00 5/24/2012

On 9/22/12, Pressure tested 10K valves, frac stack and Goat Head to 8950 psig -held and observed for 30 mins with no bleed off.