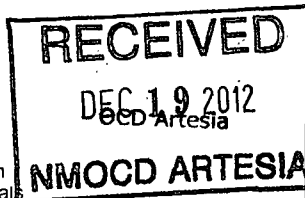


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals.



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE		5. Lease Serial No.
☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1a. Type of Well		7. Unit or CA Agreement Name and No.
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP	8. Well Name and No.
3. Address and Telephone No.	333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611	9. API Well No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330 FNL 400 FWL D 14 T19S R31E	10. Field and Pool, or Exploratory
BHL: 1068 FNL & 411 FWL M		11. County or Parish State
		Eddy NM

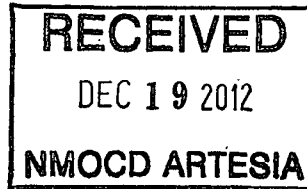
12. CHECK APPROPRIATE BOX(S)		INDICATE NATURE OF OPERATION		DATE OF REPORT		DATE OF SHUT-OFF	
TYPE OF SUBMISSION		ALTER CASING		RECOMPLETION		WELL INTEGRITY	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Recomplete	☒ Other			
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Temporarily Abandon				
	☐ Change Plans	☐ Plug and Abandon	☐ Water Disposal				
	☐ Convert to Injection	☐ Plug Back					
Completion Report							

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

8/20/12 - 9/5/12

MIRU. NU BOP. DV @ 5522'. PU tbg. Tag PBDT @ 13,506'. POOH & RU WL run CBL. TOC @ 1498'. RD WL. Set plugs. Space out TCP gun & perf intervals from 9350-13481: Total 288 holes. Frac 8 stages w/ total: Total used for treatment in 8 stages: 75,671# 100 mesh; 1,679,629# j20/40 white & 498,328# Super LC 20/40 w/ 11,963 g 7 1/2% HCL acid. DO plugs. ND BOP. CHC. RDMO.

Accepted for record
NMOC D
JWade 12/19/12



RECLAMATION
DUE 3-8-13

14. I hereby certify that the foregoing is true and correct

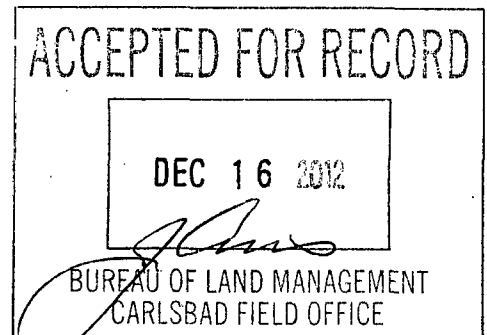
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 12/7/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is a U.S. Government work, and, as such, is in the public domain in the United States of America. It is hereby authorized to make any department or agency of the United States any false, malicious or negligent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name HACKBERRY				Project Group PB NEW MEXICO			State/Province NM			
Surface Legal Location SEC14 T19S 31E		API/UWI 3001539418		Latitude (°) 32° 40' 0.584" N		Longitude (°) 103° 50' 50.276" W		Ground Elev... 3,549.80		KB - GL (ft) 20.00	Orig KB Elev (ft) 3,569.80	Tubing Head Elevation (ft)
HYDRAULIC FRAC: 8/27/2012 02:00: BONE SPRING, OH: 11,504.0 ftKB: 11,865.0 ftKB: BHI: Mesh:288057 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4796.20	0.0	2,521.0	4,566.0		4,542.0	80	5,910.0	80	4.00		
HYDRAULIC FRAC: 8/27/2012 21:27: BONE SPRING, OH: 13,120.0 ftKB: 13,481.0 ftKB: BHI: Mesh:286067 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4985.50	0.0	2,338.0	2,844.0		4,848.0	74	6,680.0	80	4.00		
HYDRAULIC FRAC: 8/27/2012 21:27: BONE SPRING, OH: 12,043.0 ftKB: 12,404.0 ftKB: BHI: Mesh:285563 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	5043.50	0.0	2,523.0	4,566.0		4,607.0	80	6,541.0	80	4.00		
HYDRAULIC FRAC: 8/27/2012 21:28: BONE SPRING, OH: 12,581.0 ftKB: 12,942.0 ftKB: BHI: Mesh:287442 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	5084.20	0.0	2,523.0	4,222.0		4,580.0	80	5,073.0	80	4.00		
HYDRAULIC FRAC: 8/28/2012 06:00: BONE SPRING, OH: 10,966.0 ftKB: 11,327.0 ftKB: BHI: Mesh:285047 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4979.20	0.0	2,521.0	4,441.0		4,416.0	80	4,926.0	80	4.00		
HYDRAULIC FRAC: 8/28/2012 09:00: BONE SPRING, OH: 10,427.0 ftKB: 10,788.0 ftKB: BHI: Mesh:285314 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4962.80	0.0	2,521.0	4,441.0		4,300.0	79	4,736.0	80	4.00		
HYDRAULIC FRAC: 8/28/2012 11:00: BONE SPRING, OH: 9,889.0 ftKB: 10,250.0 ftKB: BHI: Mesh:293560 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4995.70	0.0	2,521.0	5,015.0		4,396.0	80	5,940.0	80	4.00		
HYDRAULIC FRAC: 8/28/2012 12:00: BONE SPRING, OH: 9,350.0 ftKB: 9,711.0 ftKB: BHI: Mesh:284678 LBS												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
	4922.40	0.0	2,521.0	2,780.0		4,407.0	78	4,984.0	80	4.00		