Form 3160-5 (April 2004)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NWWW 81286 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

aparidoned w							
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or	CA/Agreement, Name a	nd/or No.		
1. Type of Well Oil Well.	Gas Welll Other						
					8. Well Name and No. CedurCuryon 22 #1H		
2. Name of Operator OXY USA Inc. 3a. Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. (include area code) 432-685-5717:		9. API We	ell No.	- ((,	
					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)) remissive Sp		
5-1980 FSL 1981	o ful Nesw(k) ?	See 22 Taus	rage	11. County	or Parish, State	,	
BH- 1980 FSL 98	FILL NUSW(L)	Sec 23 Ta45	, Rage	Egg	En wh	•	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION		,		
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
Notice of Intent	/ Alter Casing	Fracture Treat	Reclamation	***	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Set C	<u> </u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily		curt.		
	Convert to Injection	Plug Back	Water Dispo	sai			
	volved operations. If the operation inal Abandonment Notices shall be y for final inspection.)		letion or recompleti		l, a Form 3160-4 shall be		
testing has been completed. Fi	inal Abandonment Notices shall be by for final inspection.) 885'M 7905'V 11/17/12 Cmt w/770sx (369bbly 1.61 yield, had full returback .35bbls, dropped of	results in a multiple comp filed only after all require RIH w/ 5-1/2" 1) PPC 10.6ppg 2. Irns while cement	oletion or recompletionents, including recomments, including recomments and the second	lamation, have been sg & set @ 1 dditives follow ement. Set p	I, a Form 3160-4 shall be n completed, and the ope I 1870' w/ DVT @ ved by 990sx (29 okr, shear pin @	2 3576' 2 350bl) 3150#, .	
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