Form 3160-5 (November 1994)	UNITED STATES	OCD Artesia	FORM APPROVED OMB No. 1004-0135
DEPARIMENT OF THE INTERIOR		Expires July 31, 1996 5. Lease Serial No.	
BUREAU OF LAND MANAGEMENT		NM-0557370	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			
			7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions on reverse side			_
1. Type of Well			
X Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator			P. API Well No.
LIME ROCK RESOURCES II-A, L.P.           3a. Address C/O Mike Pippin LLC         3b. Phone No. (include area code)			30-015-40809
	1	05-327-4573	10. Field and Pool, or Exploratory Area
3104 N. Sullivan, Farmington, NM 87401 [505-327-4573] 4. Location of Well (Footage, Sec., T, R, M, or Survey Description)			Red Lake: Glorieta-Yeso NE (96836)
2310' FNL & 960' FWL Unit E OGRID#: 277558			AND
Sec. 35, T17S, R27E			
			Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Acidize	Deepen Producti	on (Start/Resume) 🔲 Water Shut-Off
	Alter Casing	Fracture Treat Reclama	
X Subsequent Report	Casing Repair	New Construction  Recompt Plug and Abandon  Tempora	rily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back Water D	
Atach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spudded well on 11/14/12. Drilled 12-1/4" hole to 360'. Set 8-5/8" 24# J-55 csg @ 360'. Cmted w/300 sx (405 cf) cl "C" cmt w/2% Cacl2, & 1/4# C/F. Circ 95 sx cmt to pit. On 11/16/12, pressure tested 8-5/8" csg, but kept leaking back thru pump. Final test 1500 psi, end 1360 psi. Drilled 7-7/8" hole to TD4764' on 11/22/12. Set 5-1/2" 17# J-55 production csg @ 4760'. Cmted w/lead 280 sx (533 cf) 35:65 POZ "C" cmt w/6% gel, 5% salt, 0.20% R-3, 5# LCM-1, & 1/8# cello flake & tailed w/640 sx (845 cf) cl "C" cmt w/0.25% R-3 & 0.25# Cello Flake. Circ 71 sx cmt to pit. Released drilling rig on 11/23/12. Plan to pressure test 5-1/2" csg during completion operations.			
Accepted for record			
NMOCD			NMOCD
ADade 12/19/12			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Dinnin	Title	
Signature	Pippin A	Date	
Mila	Verpin		ovember 24, 2012
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by		Title	Date DEC 1 6 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those ngbts in the subject lease which would entitle the applicant to conduct operations thereon.			RUZEALL OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency/of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.			

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