

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
DEC 19 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT **ANDOO ARTESIA**

Lease Serial No.
NM-0557370

1a. Type of Well: Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

8. Lease Name and Well No.
EAGLE 35 E FEDERAL #20

3. Address: **3104. N. Sullivan, Farmington, NM 87401**
 3a. Phone No. (include area code): **505-327-4573**

9. API Well No.
30-015-40809

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface: **2310' FNL & 960' FWL Unit (E) Sec. 35, T17S, R27E**

10. Field and Pool, or Exploratory
Red Lake: Glorieta-Yeso NE (96836)

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **E 35 17S 27E**

At total depth

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded: **11/14/12**
 15. Date T.D. Reached: **11/22/12**
 16. Date Completed: P & A Ready to Prod. **12/04/12**

17. Elevations (DF, RKB, RT, GL)*
3585' GL

18. Total Depth: MD **4764'** TVD
 19. Plug Back T.D.: MD **4713'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction & Density Neutron

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
									0'
12-1/4"	8-5/8	24#	0'	360'		300 sx	72	Surface	0'
7-7/8"	5-1/2"	17#	0'	4760'		920 sx	246	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4610'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	3036'	4469'	3460'-3744'	0.42"	45	Open
			3805'-4064'	0.42"	43	Open
			4116'-4430'	0.42"	45	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
3460'-3744'	2000 gal 7.5% HCL & fraced w/82,861# 16/30 Brady & 18,528# 16/30 siber prop sand in X-link
3805'-4064'	2000 gal 7.5% HCL & fraced w/72,576# 16/30 Brady & 18,863# 16/30 siber prop sand in X-link
4116'-4430'	2000 gal 7.5% HCL & fraced w/87,399# 16/30 Brady & 17,505# 16/30 siber prop sand in X-link

RECLAMATION
DUE 6-4-13

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
READY			→						Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 Pumping
 DEC 16 2012
 J. Adams
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yeso	3036'	4469'	Oil & Gas		Depth
				Queen	856'
				Grayburg	1368'
				San Andres	1588'
				Glorieta	2961'
				Yeso	3036'
Tubb	4469'				

32. Additional remarks (include plugging procedure):

EAGLE 35 E FEDERAL #20 NEW YESO OIL WELL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
 Signature *Mike Pippin* Date December 4, 2012