

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40107
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Big Aristotle 27 State
6. Well Number:
2H

RECEIVED
DEC 21 2012
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. OGRID
6137

10. Address of Operator
333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

11. Pool name or Wildcat
Lost Tank; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	34	21S	31E		660	North	690	East	Eddy
BH:	A	27	21S	31E		431	North	643	East	Eddy

13. Date Spudded 6/22/2012
14. Date T.D. Reached 7/13/2012
15. Date Rig Released 7/15/2012
16. Date Completed (Ready to Produce) 9/5/2012
17. Elevations (DF and RKB, RT, GR, etc.) 3492.2 GR

18. Total Measured Depth of Well 13,050'
19. Plug Back Measured Depth 12,985'
20. Was Directional Survey Made? yes
21. Type Electric and Other Logs Run Caliper, Comp Neutron, Laterolog, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
8420 - 12972' (Lost Tank) Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	635'	17 1/2"	785 CI "C"	
9 5/8"	40#	4158'	12 1/4"	1180 CI "C"	
5 1/2"	17#	12985'	8 3/4"	2225 POZ/50/50	TOC @ 2178'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7430'	

26. Perforation record (interval, size, and number)
8420 - 12972' (210 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8420 - 12972' 1,623,600# 20/40 white sd, 66500# 100 mesh
(7 Stages) White sd, 10,500 gals 7.5% HCL, 482,260#
Super LC 20/40 sd

28. PRODUCTION

Date First Production 9/5/2012
Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
Well Status (Prod. or Shut-in) Prod

Date of Test 9/5/2012
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 1078
Gas - MCF 1308
Water - Bbl. 936
Gas - Oil Ratio 1213.35807

Flow Tubing Press. 500
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 1078
Gas - MCF 1308
Water - Bbl. 936
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: Patti Riechers Printed Name: Patti Riechers Title: Regulatory Specialist Date: 12/20/2012
E-mail Address: patti.riechers@dvn.com

