

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM27279

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

6. If Indian, Allottee or Tribe Name

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr.

7. Unit or CA Agreement Name and No.

Other \_\_\_\_\_

2. Name of Operator

Mewbourne Oil Company

8. Lease Name and Well No.

Bradley 30 Federal Com #3H

3. Address PO Box 5270  
Hobbs, NM 882413a. Phone No. (include area code)  
575-393-5905

9. AFI Well No.

30-015-40168

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1830' FNL &amp; 150' FWL

At top prod. interval reported below 1784' FNL &amp; 145' FWL

At total depth 1728' FNL &amp; 343' FEL

10. Field and Pool, or Exploratory

Santo Nino; Bone Spring 54600

11. Sec., T., R., M., on Block and  
Survey or Area Sec 30, T18S, R30E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded  
10/07/1215. Date T.D. Reached  
11/04/1216. Date Completed 12/01/12  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
3455' GL18. Total Depth: MD 12599'  
TVD 8116'19. Plug Back T.D.: MD 12560'  
TVD 8115'20. Depth Bridge Plug Set: MD NA  
TVD NA

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CCL, GR &amp; CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	320'		350	84	Surface	NA
12 1/4"	9 5/8" J55	36#	0	1430'		500	160	Surface	NA
8 3/4"	7" P110	26#	0	8292'		1150	353	Surface	NA
6 1/8"	4 1/2" P110	13.5#	8061'	12560'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7758'	7645'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	4296'	12599'	8346' - 12560' MD	Ports	20	Open
B)			8057' - 8115' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8346' - 12560'	Frac w/101,694 gals Slickwater, 191,885 gals 20# Linear gel, 1,204,022 20# XL gel carrying 1,671,480# 20/40 sand & 372,700# SB Excel sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/12	12/04/12	24	→	286	215	1146	42	0.779	Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 120	1120	→	286	215	1146	752	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECLAMATION

DUE 6-1-13

ACCEPTED FOR RECORD

DEC 24 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Base of Salt	1146'
				Yates	1280'
				Seven Rivers	1764'
				Queen	2342'
				Penrose	2507'
				Grayburg	2676'
				San Andres	3271'
				Delaware	3696'
				Bone Spring	4237'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

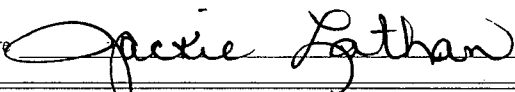
- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 12/10/12

Title 18 U.S.C Section 1004 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.