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12 1/4" 9 8 3/4" 7 6 1/8" 4	9 5/8" J55 7" P110	36# 26#	0					f Sks. & of Cement	Slurry V (BBL) Cer	ment Top*	Amount Pulled
8 3/4" 7 6 1/8" 4 24 Tubing Re Size 2 2 7/8" 77 25. Producing For A) Bone Sp	7" P110	26#		1 1/30			350		84		irface	NA
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Size 2 7/8" 77 25. Producing For A) Bone Sp B)			8061'	12560	' Li	ner	NA		NA		NA	NA
2 7/8" 77 25. Producing For A) Bone Sp B)									· · · ·			
25. Producing For A) Bone Sp B)	Depth Set 7758'	(MD) Paci 764	ker Depth (M 45'	D) Size	Dept	h Set (MD)	Packer I	Depth (MD)	Siz	e D	epth Set (MD) Packer Depth (MI
A) Bone Sp B)	g Intervals				26.	Perforation			·L		·····	
B)	ormation		Top 4296'	Bottom 12599'	834	Perforated Interval 8346' - 12560' MD			Size orts	No. Holes		Perf. Status Open
B)						8057' - 8115' TVD			5115	20		
C) D)						· · · ·						
27. Acid, Fract		ient, Cement	t Squeeze, etc.									
Depth 8346' - 1256	Depth Interval							Amount and Type of Material er, 191,885 gals 20# Linear gel, 1,204,022 20# XL gel carrying 1,671,480#				
0540 - 1250			ater, 191,885 gals 20# Linear gel, 1,204,022 Excel sand.				022 20# .	2 20# XL gel carrying 1,6/1,480#				
28. Production	on - Interval	A	L							<u> </u>		MATION
Date First Test Produced Date	atc Tes	ted Prod	uction Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	ity I	Gas Gravity	1	uction Method	UE_C	0-1-15
	/04/12 2 og. Press. Cs		➤ 286 r Oil	215 Gas	1146 Water	42 Gas/Oil		0.779 Well State		s Lift		······································
Size Flwg NA SI	wg. Pro 120 11	20 Rate	BBL	MCF	BBL 1146	Ratio 752		Open	111	EDTE	D FOR	RECORD
28a. Production Date First Test			Oil	Gas	Water	Oil Gravi	itv	Gas	Produ	LI IL		
Produced Date		ted Produ	ction BBL	MCF	BBL	Corr. AP	Ĩ	Gravity				0010
Choke Tbg. Size Flwg SI	og. Press. Csg	y. 24 Hr ss. Rate		Gas MCF	Water BBL	Gas/Oil Ratio		Well Statu	s	UE V	lin	1012 LOID
*(See instructi								. I		±+#	TIM	ANAGEMENT

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Jan

ιí	280. Production - Interval C										
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
-	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
-	28c. Production - Interval D				_						
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
-	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
_	29. Disp	osition of C	Bas (Sold, 1	used for fuel.	vented, et	c.)		- I	<u></u>	· · · · · · · · · · · · · · · · · · ·	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

32. Additional remarks (include plugging procedure):

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33. Indicate which itmes have been attached by placing a che	eck in the appropriate	boxes:
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 	Geologic Report	DST Report X Directional Survey X Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port
34. I hereby certify that the foregoing and attached information	on is complete and cor	rect as determined from all available records (see attached instructions)*
Name (please print) Jackie Lathan		Title Hobbs Regulatory
Signature Partie Last	than	Date 12/10/12
Title 18 U.S.C Section 100 and Title 43 U.S.C Section 12 States any false, fictitious or fraudulent statements or repr		r any person knowingly and willfully to make to any department or agency of the United matter within its jurisdiction.

(Form 3160-4, page 2)

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