

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC069464A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., LP

3a. Address
PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)
575-748-3371

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
ARCTURUS 18 FEDERAL 1H

9. API Well No.
3001538237

10. Field and Pool or Exploratory Area
HACKBERRY; BONE SPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
400 FNL & 200 FEL
SEC A18 - T19S - R31E

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>ADD LACT UNIT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DEVON ENERGY PRODUCTION CO., LP RESPECTFULLY REQUESTS PERMISSION TO INSTALL A 3" TRUCK LACT AT THE ARCTURUS 18 FEDERAL 1H BATTERY. THIS BATTERY IS LOCATED IN SEC A18, T19S, R31E OF EDDY COUNTY, NM.

ATTACHED IS THE NEW FACILITY DIAGRAM. THE LACT UNIT SERIAL NUMBER WILL BE SUBMITTED ONCE IT HAS BEEN PUT INTO OPERATION.

Accepted for record
NMOCD
TES
11/2/2012

RECEIVED
DEC 26 2012
NMOCD ARTESIA

APPROVED
DEC 21 2012
/s/ JD Whitlock Jr.
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
MERLE LEWIS

Title PRODUCTION FOREMAN

Signature

Merle Lewis

Date 11/01/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Arcturus 18#1&Sirius 17#1
Section 18,T19S,R31E
400 FNL & 200 FEL
Eddy County, N.M
API# 3001538237

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

Buried Lines:

Firewall:

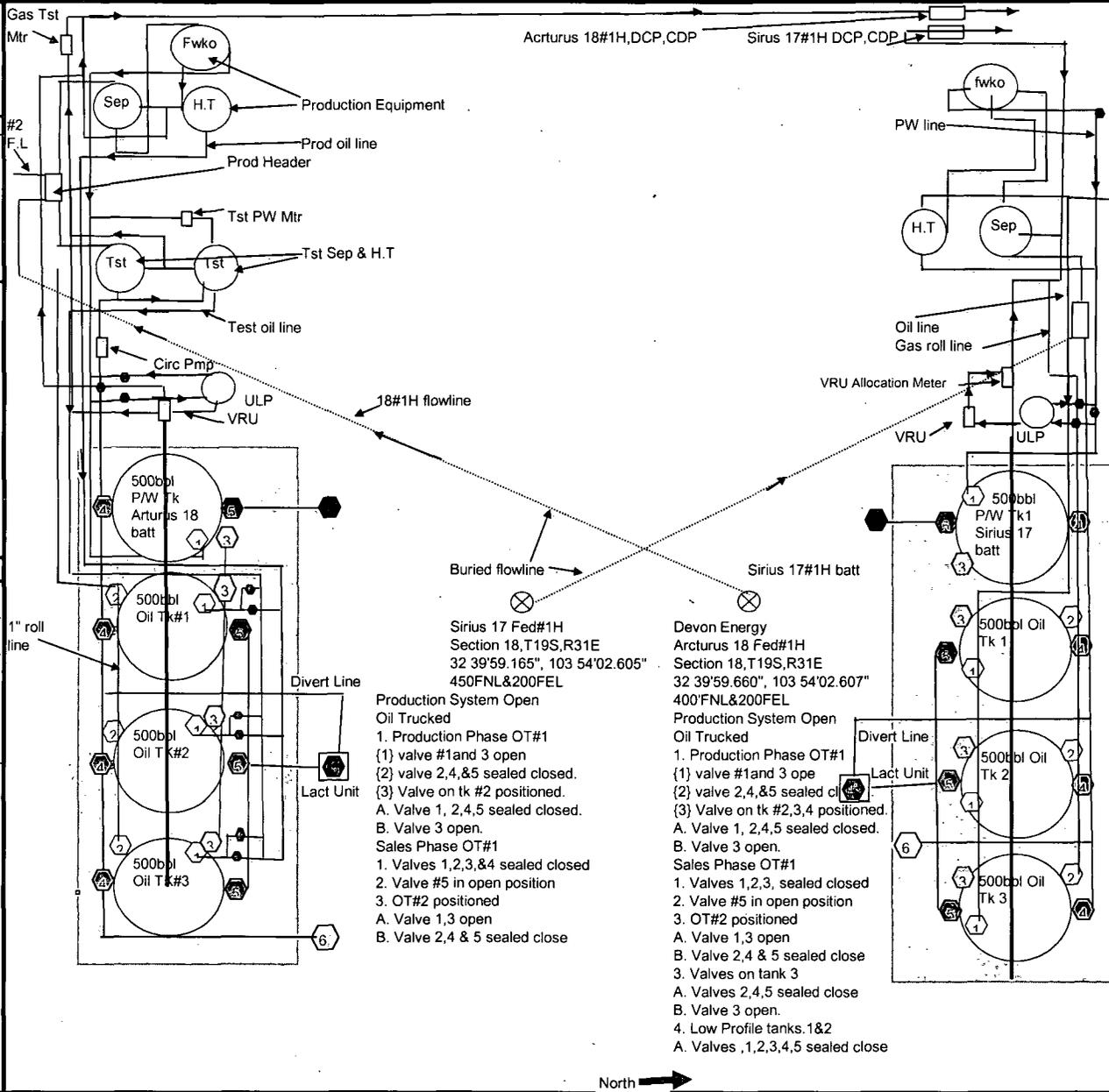
Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter



Production System Open
 Oil Trucked
 1. Production Phase OT#1
 (1) valve #1 and 3 open
 (2) valve 2, 4, & 5 sealed closed.
 (3) Valve on tk #2 positioned.
 A. Valve 1, 2, 4, 5 sealed closed.
 B. Valve 3 open.
Sales Phase OT#1
 1. Valves 1, 2, 3, & 4 sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
 A. Valve 1, 3 open
 B. Valve 2, 4 & 5 sealed close

Devon Energy
 Arcturus 18 Fed#1H
 Section 18,T19S,R31E
 32 39'59.165", 103 54'02.605"
 450'FNL&200'FEL
Production System Open
 Oil Trucked
 1. Production Phase OT#1
 (1) valve #1 and 3 open
 (2) valve 2, 4, & 5 sealed closed.
 (3) Valve on tk #2, 3, 4 positioned.
 A. Valve 1, 2, 4, 5 sealed closed.
 B. Valve 3 open.
Sales Phase OT#1
 1. Valves 1, 2, 3, sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
 A. Valve 1, 3 open
 B. Valve 2, 4 & 5 sealed close
 3. Valves on tank 3
 A. Valves 2, 4, 5 sealed close
 B. Valve 3 open.
 4. Low Profile tanks. 1&2
 A. Valves 1, 2, 3, 4, 5 sealed close

Accepted for Record Purposes.
 Approval Subject to Onsite Inspections.
 Date: 12-21-12
[Signature]