

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia
RECEIVED
JAN 08 2013
NMOCD ARTESIA

FORM APPROVED
OMB No: 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other: INJ

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: SM ENERGY
Contact: VICKIE MARTINEZ
E-Mail: VMARTINEZ@SM-ENERGY.COM

3. Address: 3300 N A ST BLDG 7 STE 200 MIDLAND, TX 79705
3a. Phone No. (include area code): Ph: 432-688-1709

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SESW 1420FNL 1330FWL
At top prod interval reported below: SESW 1420FNL 1330FWL
At total depth: SESW 1420FNL 1330FWL

5. Lease Serial No. NMNM67102
6. Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. NMNM88491X

8. Lease Name and Well No. PARKWAY DELAWARE UNIT 521

9. API Well No. 30-015-39880-00-S1

10. Field and Pool, or Exploratory PARKWAY

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T19S R29E Mer NMP

12. County or Parish EDDY
13. State NM

14. Date Spudded 04/13/2012
15. Date T.D. Reached 05/06/2012
16. Date Completed D & A Ready to Prod. 10/18/2012

17. Elevations (DF, KB, RT, GL)* 3311 GL

18. Total Depth: MD 4515 TVD
19. Plug Back T.D.: MD 4433 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCLLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	219		690	169	0	
17.500	13.375 J-55	48.0	0	1312		1535	445	0	
11.000	8.625 J-55	24.0	0	3235		1050	440	0	
7.875	5.500 J-55	15.5	0	4515		615	187	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3942	3939						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	3960	4226	3960 TO 4226	0.370	35	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3960 TO 4226	119 BBLs ACID 23 BBLs FW

RECLAMATION
DUE 4-18-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: _____ Tbg. Press. Flwg. SI: _____ Csg. Press.: _____ 24 Hr. Rate: → Oil BBL: _____ Gas MCF: _____ Water BBL: _____ Gas:Oil Ratio: _____ Well Status: _____

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: _____ Tbg. Press. Flwg. SI: _____ Csg. Press.: _____ 24 Hr. Rate: → Oil BBL: _____ Gas MCF: _____ Water BBL: _____ Gas:Oil Ratio: _____ Well Status: _____

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				TOP SALT YATES SEVEN RIVERS CAPITAN REEF BRUSHY CANYON	437 1351 1609 2707 3960

32. Additional remarks (include plugging procedure):

WILL PUT GAMMA RAY / CCL LOG IN MAIL TODAY ALONG WITH COPY OF ELECTRONIC FILING.

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification. | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #167034 Verified by the BLM Well Information System.
For SM ENERGY, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/21/2012 (13KMS4257SE)

Name (please print) VICKIE MARTINEZ Title ENGINEER TECH II

Signature (Electronic Submission) Date 12/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****