<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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Date:

12/19/12

Phone: 432-221-0467

State of New Mexico

Form C-104

1625 N. French District II	Dr., Hobb	s, NM 88240	E	nergy,	Minerals & Natural Resources						Revised August 1, 2011		
811 S. First St., Artesia, NM 88210					Su					abmit one copy to appropriate District Office			
1000 Rio Brazos		Dil Conservation Division 220 South St. Francis Dr.				☐ AMENDED REPORT							
District IV 1220 S. St. Fran		Santa Fe, NM 87505											
Operator n	I.		EST FO	OR AL	LOWA	BLE	AND AU	ГНС	RIZATION		TRANS	SPORT	
Operator n	ating LL							229137					
	ho Cente inois Ave	1				<sup>3</sup> Reason for Filing Code/ Effective Date NW/10/17/2012							
4		I	Midland,		1								
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 – 015-40352 Dodd; Gloriet				-Upper Y	/eso				1,00	979	ool Code 017		
			perty Nar	ne					<sup>9</sup> Well Number			per	
	Dodd Federal Unit							556					
II. 10 Surface Locati Ul or lot no.   Section   Tov		Township	wnship Range Lot Id		n Feet from the		North/SouthLine				/West line   County		
		17S			1670		South		1600 Eas		st Eddy		
11 Bottom Hole I					n Fact from the		North/South line		Feet from the Foo		st/West line   County		
of or lot no.   Section   Too		Township	Kange Lot tu		Feet Hom the		THOI CHI/SUGGI IME		recention the E		zast/ west line County		
12 Lse Code F	0.1		Iethod <sup>14</sup> Gas Connec Date 10/17/12		<sup>15</sup> C-129 Pern		nit Number	<sup>16</sup> (	C-129 Effective	Date	rate 17 C-129 Expiration D		
III. Oil	and Gas	s Transpo			<u> </u>						I		
18 Transpor OGRID	· ·				<sup>19</sup> Transporter Name and Address						<sup>20</sup> O/G/W		
15694					Navajo						О		
					Frontier Field Services, LLC								
221115				,							G		
						<u>-</u>	<u> </u>						
			RECEIV							5			
			DEC <b>2 0</b> 20										
			NMOCD ART			ESIA				EC 20 1 /			
				NMC			OCO APPENIE						
IV. Wel	l Comp	letion Dat	а								•		
<sup>21</sup> Spud Date <sup>22</sup>		22 Ready	Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
9/02/12 <sup>27</sup> Hole Size		10/17/	10/17/12 28 Casing & Tub		4403		4353 29 Depth Se		4040-4290		30 C		
					nig Size				et		30 Sacks Cement		
17.5			13.375			248						400	
11.0			8.625			926					500		
7.875			5.5			4403		403				900	
						,			:				
			2	410		100							
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33					774 D-4- 34 m4 I			T	th 35 Tbg. Pressu			<sup>36</sup> Csg. Pressure	
10/21/12	10/21/12		10/21/12		Test Date 10/22/12		<sup>34</sup> Test Lengt 24		.11	70		70	
<sup>37</sup> Choke Size		<sup>38</sup> Oi 23			<sup>39</sup> Water 230		<sup>40</sup> Gas 19					<sup>41</sup> Test Method p	
<sup>42</sup> I hereby cer been complied									OIL CONSERV	'ATIO	N DIVISIO	ON :	
complete to th					ve is true a	·	/nd. 1						
Signature:			₽ <sup>A</sup>	Approved by: (Majord									
Printed name:			Title:					L					
Brian Maiorin Title:	-		-	Approval Date: // Heologist									
Regulatory Ar				1/10/13									
E-mail Addres	s:								•			ĺ	