

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

OCT 02 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NWSE, UL J, 2210' FSL, 1850' FEL, Sec 33, T24S-R31, Lat N32.172808, Long W103.779675
Bottom Hole: 1760' FNL, 2300' FWL, Sec 3, T25S, R31E, Lat: N32.161828, Long: W103.766405. Lease Serial No.
NM O30457

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Poker Lake Unit NMNM 71016X8. Well Name and No
Poker Lake Unit #356H9. API Well No.
30-015-3967510. Field and Pool, or Exploratory Area
Cotton Draw, SO (Delaware)11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 07/11/2012. Drill 17-1/2" hole to 955'. Ran 22 jts 13-3/8", 48#, H-40, STC set at 954'. Pump 20 bbls FW spacer followed by Lead 550 sks (171 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 260 sks (62 bbls) Class C + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 143.8 bbls BW. Bump plug with final circ 273 psi and pressure up to 850 psi-floats held. RD cement head. Circ 96 sks (30 bbls) to surface. Test 13-5/8" kill line valves, hydraulic choke, pipe rams, blind rams, choke manifold, IBOP, TIW, standpipe valve and lines to pumps to 250 psi low/2,000 psi high. Test annular to 250 psi low/2,000 psi high. Test casing to 1,200 psi-good test. WOC 33 hrs. Drill 12-1/4" hole to 4,364'. Ran a total of 103 jts of 9-5/8", 40#, J-55, LTC and float collar set at 4,322'. Pump 30 bbls FW followed by Lead 1,175 sks (398 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 235 sks Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 322.5 bbls FW. Land plug with 1,170 psi and pressure up to 1,776 psi-float held. Circ 132 bbl cement to half frac pit. Slips would not set. Cut off 13-3/8" "A" section wellhead. Install 9-5/8" slip on wellhead after WOC 24 hrs. Test 13-5/8" body, pipe rams, mud cross, kill line, valves, choke line, choke manifold, upper and lower Kelly valves, stand pipe, mud lines and floor safety valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,250 psi-good test. WOC 41.5 hrs. Drill 8-3/4" hole to 8,237'. Ran a total of 186 jts 7", 26#, N-80 and LTC set at 8,237'. Stage 1 pump 20 bbls FW w/ red dye followed by 20 bbls FW followed by Lead 300 sks (144 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 175 sks (52 bbls) VersaCem PBH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 311 bbls 8.5 ppg mud. Circ pressure 745 psi and bump plug with 1,245 psi-floats held. Drop DV tool bomb and open DV tool with 565 psi. Circ 44 bbls cement off of DV tool to surface. Stage 2 pump 20 bbls FW w/ red dye followed by Lead 75 sks (36 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 192 bbls 8.5 ppg mud.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

KHolster

Date

09/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

SEP 30 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DVT & Lino Top @ ?

CARLSBAD FIELD OFFICE

PLU #356H Drlg Ops Sundry cont'd

Finish pumping Stage 2 with 238 psi final circ and pressure up to 1,660 psi to ensure DV tool closed-tool closed. Planned TOC at 3,322' Test 13-5/8" 4" pipe rams, all valves on stack, choke manifold, upper and lower Kelly valves back to pump to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 25 hrs. Drill 6-1/8" hole to a depth of 13,540' (8,228' TVD). Ran 96 jts 4-1/2", 11.6#, HCP-110 and LTC, 15 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 16 OH packers. Test tubing head to 1,500 psi-good test. Rig released 08/09/2012.

30-015-39675

PLU #356H Drlg Ops Sundry cont'd

Finish pumping Stage 2 with 238 psi final circ and pressure up to 1,660 psi to ensure DV tool closed-tool closed. Planned TOC at 3,322'. Test 13-5/8" 4" pipe rams, all valves on stack, choke manifold, upper and lower Kelly valves back to pump to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 25 hrs. Drill 6-1/8" hole to a depth of 13,540' (8,228' TVD). Ran 96 jts 4-1/2", 11.6#, HCP-110 and LTC, 15 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 16 OH packers. TD at 8/16/12. Liner set at 13,470'. TOL set at 8,165'. Test tubing head to 1,500 psi-good test. Rig released 08/09/2012.

- Amended -
Attachment to drlg sundry dated 9/10/12
(BLM approved 9/30/12)