1625 N. French Dr., Hobbs, NM 88240       Revised Noveml         Phone: (575) 393-6161 Fax: (575) 393-0720       Energy Minerals and Natural Resources         District II       Energy Minerals and Natural Resources         811 S. First St., Artesia, NM 88210       DECENVED									
<sup>1.</sup> Operator LEGEND NA 15021 KATY FREEWAY, S				AL GAS III, LP	, TX 77094			<sup>2.</sup> OGRID Number 258894 <sup>3.</sup> API Number 30-015-40866	2r
Property Code     Solution     Solution						<b>I</b>		ll No. H	
<sup>7.</sup> Surface Location									
UL - Lot M	Section 9	Township 24S	Range 27 E	Lot Idn	Feet from 216	N/S Line S	Feet From 568	E/W Line W	County EDDY
				<sup>8</sup> Propose	ed Bottom Hole	e Location			

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	9	24S	27E		330	N	380	w	EDDY
			·						

## • Pool Information Pool Name Pool Code WILDCAT G-02 S2427030; BONE SPRING 97837

<sup>11.</sup> Work Type	<sup>12.</sup> Well Type	13. Cable/Rotary	<sup>14.</sup> Lease Type	<sup>15.</sup> Ground Level Elevation	
N	0	R	STATE	3184	
<sup>16</sup> Multiple N	<sup>17.</sup> Proposed Depth 7230'TVD; 12300'MD	<sup>18.</sup> Formation BONE SPRING	<sup>19.</sup> Contractor PATTERSON	<sup>20.</sup> Spud Date UPON ARRIVAL	
Depth to Ground water 35'	Distance from 2197' E OF WATI	n nearest fresh water well ER WELL	Distance to r 2400' S OF BI	Learest surface water	

## <sup>21.</sup> Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	17.5	13.375	48	400'TVD	445	GL
INTERMED.	12.25	9.625	36	2500'TVD	655	GL
PROD.	8.75	5.5	17	7900'TVD; 12300'MD	2050	GL
Casing/Cement Program: Additional Comments						

SET DV TOOL @ 2700' TVD/ND; STAGE 1 =1500 SXS & STAGE 2 = 550 SXS

## <sup>22.</sup> Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
	5000	3500	

<sup>23.</sup> I hereby certify that the information best of my knowledge and belief.		OIL CONSERVATION DIVISION		
I further certify that I have complied 19.15.14.9 (B) MAC , if applicab Signature	with 19.15.14.9 (A) NMAC 🗌 and/or le.	Approved By:		
Printed name: JENNIFER MOSLEY		Title: TSOLOGIST //		
Title: REGULATORY ANALYST		Approved Date: 1/14/2013 Expiration Date: 1/14/2015		
E-mail Address: jmosley@lng2.com				
Date: 01/11/2013	Phone: (817)872-7822	Conditions of Approval Attached		

;

Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-015-40866
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	LONG NOSE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 2H
1. Type of Well: Oil Well     Gas Well X Other       2. Name of Operator	9. OGRID Number 258894
LEGEND NATURAL GAS III, LP	9. OOKID Number 238874
3. Address of Operator	10. Pool name or Wildcat WILDCAT
15021 KATY FREEWAY, SUITE 200, HOUSTON, TX 77094	G-02 S2427030; BONE SPRING
4. Well Location	
Unit Letter_M_:216_feet from theSOUTH_ line and568feet from	om theWESTline
Section 9 Township 24S Range 27E NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, et <b>3184</b> GL	c.)
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	—
· <u> </u>	
PULL OR ALTER CASING     MULTIPLE COMPL     CASING/CEME       DOWNHOLE COMMINGLE     Image: Complement of the second s	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	und give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C proposed completion or recompletion.	ompletions: Attach wellbore diagram of
CHANGING DRILLED HOLE SIZE FOR PRODUCTION STRING FROM 7.	785 TO 8.75 AND SXS OF CEMENT USED
	RECEIVED
	JAN <b>14</b> 2013
·	NMOCD ARTESIA
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.
(I) / MINA	
SIGNATURE MULLING TITLE: REGULATORY AND	ALYST DATE: 01/11/13
Type or print name: JENNIFER MOSLEY E-mail address: jmosley@lng2.com	PHONE: (817) 872-7855
For State Use Only	
APPROVED BY: (Shorlow) TITLE Stologift	DATE ///4/2013
Conditions of Approval (if ahy):	