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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 1. WELL API NO. 30-015-39989 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
|--|---|---|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

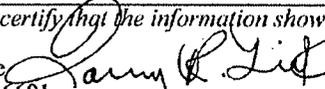
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|--|--|--|-----------------|---|------------|--|-----------------|---|-----------------|---------------|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 4. Lease Name or Unit Agreement Name Texas Eagle 6. Well Number: #111 <div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JAN 08 2013 NMOCD ARTESIA </div> | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Nadel and Gussman HEYCO, LLC | | | | | | | | | | |
| 9. OGRID 258462 | | | | | | | | | | |
| 10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936 | | | | | | | | | | |
| 11. Pool name or Wildcat Five Mile; Yeso | | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | I | 13 | 18S | 26E | | 2310' | S | 330' | E | Eddy |
| BH: | I | 12 | 18S | 26E | | 2310' | S | 330' | E | Eddy |
| 13. Date Spudded 10/13/2012 | | 14. Date T.D. Reached 11/01/2012 | | 15. Date Rig Released 11/2/2012 | | 16. Date Completed (Ready to Produce) 11/16/2012 | | 17. Elevations (DF and RKB) 3437' | | |
| 18. Total Measured Depth of Well 6940' | | | | 19. Plug Back Measured Depth 6,861' | | 20. Was Directional Survey Made? yes | | 21. Type Electric and Other Logs Run Spectral GR, Dual Spectral, Neutron, Spectral Density, CBL, Dual Lateral log | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | Morrow (Middle) | | |

| 23. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8" | 36# J-55 | 926' | 12 1/4" | 200 sx | |
| 7" | 26# L-80 | 2797' | 8 3/4" | 550 sx | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|--|-------|--------|--------------|--|-------|--|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| 4 1/2" | 2560' | 6940' | None | | 2 7/8 | 1951 | TAC |
| | | | | | | | |
| 26. Perforation record (interval, size, and number) Packers Plus Ports @ 6781,6616,6425,6237,6047,5816,5586,5355,5124,4892, 4702,4512,4322,4133,3945,3757,3567 | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| | | | | 2960'-6781' | | 20,000 gal 15% HCL, 55,970 Gel | |
| | | | | | | 183,340#'s 100 Mesh, 2,352.024 20/40 White | |

| PRODUCTION | | | | | | | |
|--|---------------------------|---|-------------------------------|-------------------------|---|------------------------------------|------------------------|
| Date First Production 12/11/2012 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | Well Status (Prod. or Shut-in) Prod | | |
| Date of Test 12/13/2012 | Hours Tested 24 | Choke Size n/a | Prod'n For Test Period | Oil - Bbl 31 | Gas - MCF 127 | Water - Bbl. 1034 | Gas - Oil Ratio |
| Flow Tubing Press n/a | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 31 | Gas - MCF 127 | Water - Bbl. 1034 | Oil Gravity - API - (Corr.) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By: Bob | |
| 31. List Attachments Cement Bond Log, have already sent other logs | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: n/a | | | | | | | |
| Latitude | | | | Longitude | | NAD 1927 1983 | |

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Tammy R. Link Title: Production Analyst Date: 1/3/2013

E-mail Address: tlink@hycocenergy.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|--------------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn "A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 585 | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 850 | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 2220 | T. McKee | T. Gallup | T. Ignacio Otzte |
| Yeso 2315 | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | T. M. Morrow |
| T. Tubb | T. Delaware Sand | T. Morrison | T. L. Morrow |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. 1 st BS SD | T. Entrada | |
| T. Wolfcamp | T. 2 nd BS SD | T. Wingate | |
| T. Penn | T. 3 rd BS SD | T. Chinle | |
| T. Cisco (Bough C) | T. Morrow | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from...1360....to...1460...Oil...+Fw.....

No. 3, from...2220 to 2260.....Oil...+Fw...

No. 2, from...1625 ...to....1780 Oil... -Fw...

No. 4, from...2400 to 2620 ...Oil.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | TVD To | Thickness In Feet | Lithology | From | To | Thicknes In Feet | Lithology |
|------|--------|-------------------|---------------------|------|----|------------------|-----------|
| 0 | 585 | 585 | Qal, Anhy, Dol + Sd | | | | |
| 585 | 850 | 265 | Dol + sd | | | | |
| 850 | 1160 | 310 | Dol + Lm | | | | |
| 1160 | 2220 | 1160 | Dol | | | | |
| 2220 | 2315 | 95 | Dol + Sd | | | | |
| 2315 | 2850 | 535 | Dol | | | | |