District IV 1220 S. St. France	Rd., Aztec	tesia, NM 882 , NM 87410 ta Fe, NM 87	10	Oi	1 C 20	Conservati South St	Natural Resourtion ion Division . Francis Dr. M 87505		Subm		opriate District O 5 Cc AMENDED REPO	
	I.	REQUI		OR ALL		-	AND AUTHO	RIZATION	TOT			
¹ Operator n Mewbourne								² OGRID Nu	mber	14744		
PO Box 5270) -							³ Reason for		de/ Effect		
Hobbs, NM ⁴ API Numbe		5 Pao	Name					10	6	Well / 10/1 ol Code	9/12	
30 - 015 - 40024			North S				even Rivers; Glorieta Yeso		97		97565	
⁷ Property C 391	⁸ Pro	⁸ Property Name				w 24 IA ,		⁹ Well Number 1H				
II. ¹⁰ Surface Locatio			on				w 24 IA	······				
Ul or lot no. P	Section 24	Township 19S	Range 25E	Lot.Idn	Fe	et from the 1070	North/South Line South	Feet from the 970		vest line ast	County Eddy	
		le Locatio			<u> </u>	1070	South	970		asi	Eddy	
Ul or lot no.	Section	Township	Range	Lot.Idn	Fe	et from the		Feet from the	1	est line	County	
A	24	19S	25E	onnection	19	343	North mit Number 16 0	940 C-129 Effective		ast	Eddy	
¹² Lse Code P Code Pumpin		ode	Dat			C-129 Pern	mit Number	2-129 Effective	Date	C-12	C-129 Expiration Date	
III. Oil a									L			
¹⁸ Transpor		-				¹⁹ Transpo	,				²⁰ O/G/W	
	OGRID				and Address y Refining and Marketing O							
278421			Holly				Refining and Marketing					
	and the second second			,		PO Bo Artesia, N				1 T 4	and an and a second	
2/202				· · ·					G			
36785							DCP Midstream (PO Box 50020					
						Midland,				an a	Alder (1997)	
							RECE	VED		1. day		
							OCT 29					
							NMOCD A					
		etion Data			23 /	ГD	²⁴ PBTD	25 m			²⁶ DHĆ, MC	
²¹ Spud Date 22 08/17/12		Ready	Ready Date 23 T 10/19/12 6495 (<u>7</u> —	6480' ('MD)	²⁵ Perforations 3254' - 6480' (MD)			DHC, MC	
-		10/19/	12			ł .						
08/17/12		10/19/		a & Tubi	na (lize	²⁹ Depth S	let		30 Sack	rs Cement	
08/17/12	ole Size	10/19/		g & Tubin 9 5%''	ng S	Size	²⁹ Depth S	Set			ss Cement	
08/17/12	ble Size	10/19/		9.5%"	ng S	Size	990'				560	
08/17/12	ole Size	10/19/		×	ng S	Size						
08/17/12 27 Hc 12 8	ble Size	10/19/	²⁸ Casin	9.5%"		Size	990'	D		:	560	
08/17/12 27 Hc 12 8)le Size 2 1/4'' 3/4''	10/19/	²⁸ Casin	9 5/8'' 7''		Size	990' 3200' MI	D		:	560	
08/17/12 27 Hc 12 8)le Size 2 1/4'' 3/4''	10/19/	²⁸ Casin	9.5%" 7" ½" Linei		Size	990' 3200' MI 2904' (MD) 648	D		:	560	
08/17/12 27 Hc 12 8 6 V. Well '	Die Size 2 ¼" 3¼" ½8" Test Dat	ta	²⁸ Casin 4	9.5%" 7" ½" Liner 2.7%"			990' 3200' MI 2904' (MD) 648 2487'	D 0' (MD)		TOL @	560 500 2904' (MD)	
08/17/12 27 Hc 12 8 6	Die Size 2 '4'' 3'4'' '%'' Test Dat Oil 3'		²⁸ Casin 4	9.5%" 7" ½" Liner 2.7%"	- - -	Date 2/12	990' 3200' MI 2904' (MD) 648	D 0' (MD)	bg. Press 160	TOL @	560	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12	Die Size 2 '/4'' 3/4'' 1/8'' Test Dat Oil 3'	ta ² Gas Delive 10/19/7	²⁸ Casin 4 ery Date	9.5%" 7" ½" Liner 2.7%"	- Γest 0/2	Date 2/12	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Lengt 24 hrs	D 0' (MD)		TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75	
08/17/12 27 Hc 12 8 6 V. Well ⁷ ³¹ Date New	Die Size 2 '/4'' 3/4'' 1/8'' Test Dat Oil 3'	ta ² Gas Delive	²⁸ Casin 4 ery Date	9.5%" 7" ½" Liner 2.7%"	- Γest 0/2	Date 2/12 ater	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Lengt	D 0' (MD)		TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA	Die Size 2 '4'' 34'' '%'' Test Dat Oil 3' ize 3'	ta ² Gas Delive 10/19/ ³⁸ Oil 100	28 Casin 4 ery Date	9 5/8" 7" ½" Liner 2 7/8" 33 - 1 3	- - - - - - - - - - - - - - - - - - -	Date 2/12 ater 22	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Lengt 24 hrs ⁴⁰ Gas	D 0' (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA ⁴² I hereby cert been complied	Dle Size 2 1/4" 3/4" 1/4" Test Dat Oil 3: ize tify that th with and	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	Date 2/12 ater 22	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Lengt 24 hrs ⁴⁰ Gas	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA ⁴² I hereby cert	Dle Size 2 1/4" 3/4" 1/4" Test Dat Oil 3: ize tify that th with and	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	t Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Lengt 24 hrs ⁴⁰ Gas	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA ⁴² I hereby cert been complied complete to the Signature:	Dle Size 2 1/4" 3/4" 1/4" Test Dat Oil 3: ize tify that th with and	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	t Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by:	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA ⁴² I hereby cert been complied complete to the Signature:	Dle Size 2 1/4" 3/4" 1/4" Test Dat Oil 3: ize tify that th with and	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' ³¹ Date New 10/19/12 ³⁷ Choke Si NA ⁴² I hereby cert been complied complete to the Signature: Printed name: Jackie Lathan Title:	ole Size 2 '4'' 3'4'' '%'' Test Dat Oil 3' tify that th with and e best of n	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by:	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' 31 Date New 10/19/12 37 Choke Si NA 42 I hereby cert been complete complete to the Signature: Printed name: Jackie Lathan Title: Hobbs Regular E-mail Addres	De Size 2 1/4" 3/4" 1/8" Test Dat Oil 3: ize iify that th with and e best of n tory s:	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info hy knowledg	28 Casin 4 ery Date 12 e Oil Con rmation g	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' 31 Date New 10/19/12 37 Choke Si NA 42 I hereby cert been complete to the Signature: C Printed name: Jackie Lathan Title: Hobbs Regulat E-mail Addres jlathan@mewt	De Size 2 1/4" 3/4" 1/8" Test Dat Oil 3: ize iify that th with and e best of n tory s:	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info ny knowledg	28 Casin 4 ery Date 12 e Oil Con rmation g e and beli	9 5/8" 7" 1/2" Liner 2 7/8" 2 7/8" 33 1 3 servation I iven above	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' 31 Date New 10/19/12 37 Choke Si NA 42 I hereby cert been complied complete to the Signature: 1ackie Lathan Title: Hobbs Regulai E-mail Addres jlathan@mewt Date:	De Size 2 1/4" 3/4" 1/8" Test Dat Oil 3: ize iify that th with and e best of n tory s:	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info ny knowledg	28 Casin 4 ery Date 12 e Oil Con rmation g	9.5%" 7" 1/2" Liner 2.7%" 2.7%" 33 - 1 30 30 30 30 30 30 30 30 30 30 30 30 30	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' 31 Date New 10/19/12 37 Choke Si NA 42 I hereby cert been complied complete to the Signature: 1ackie Lathan Title: Hobbs Regulai E-mail Addres jlathan@mewt Date:	De Size	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info ny knowledg	28 Casin 4 ery Date 12 e Oil Con rmation g e and beli e and beli	9.5%" 7" 1/2" Liner 2.7%" 2.7%" 33 - 1 30 30 30 30 30 30 30 30 30 30 30 30 30	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	
08/17/12 27 Hc 12 8 6 V. Well ' 31 Date New 10/19/12 37 Choke Si NA 42 I hereby cert been complied complete to the Signature: 1ackie Lathan Title: Hobbs Regulai E-mail Addres jlathan@mewt Date:	De Size	ta ² Gas Delive 10/19/ ³⁸ Oi 100 e rules of the that the info ny knowledg	28 Casin 4 ery Date 12 e Oil Con rmation g e and beli e and beli	9.5%" 7" 1/2" Liner 2.7%" 2.7%" 33 - 1 30 30 30 30 30 30 30 30 30 30 30 30 30	- Γest 0/2 % 10 Divi	Date 2/12 ater 22 sion have true and	990' 3200' MI 2904' (MD) 648 2487' ³⁴ Test Leng 24 hrs ⁴⁰ Gas 47 Approved by: Title: Dist	D (MD)	160	TOL @	560 500 2904' (MD) ³⁶ Csg. Pressure 75 ⁴¹ Test Method Production	

complete to the best of my knowledge and belief.	
Signature: Jackie Lathan	Approved by:
Printed name:	
Jackie Lathan	Dist 11 Neologist
Title:	Approval Date:
Hobbs Regulatory	1-17-13
E-mail Address:	
jlathan@mewbourne.com	
Date: Phone:	
10/25/12 575-393-5905	