	ا - خفاصا مسا معین یک دی	ls to drill or to re-ent		ndian, Allottee, or Tribe Name		
	loned well. Use Form 3160-3		7 If i	nit or CA. Agreement Name and/or		
	IPLICATE - Other Instruction	ons on reverse side	9.			
Type of Well Oil Well Gas Well	Other		8. We	I Name and No.		
2. Name of Operator	IC		Q API	WLH G4S #007 Tract 9. API Well No.		
EnerVest Operating, L 3a. Address 1001 F	annin St, Suite 800	3b. Phone No. (include		30-015-03374		
	on, TX 77002-6707	713-659		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)			Loco Hills Queen-GB-		
	& 330' FEL (UL I) & R29E 77 8 S	٠	11. Co	unty or Parish, State Eddy		
12. CHECK APPROPE	RIATE BOX(S) TO INDICAT	E NATURE OF NO	TICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/ Res	une) Water Shut-off		
· . , ·	Altering Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
	Change Plans	Plug and abandon	Temporarily Abandon			
—		Plug back				
Final Abandonment Notice '13. Describe Proposed or Completed Ope	Convert to Injection		Water Disposal			
testing has been completed. Final Aba determined that the site is ready for fin	indonment Notice shall be filed only af nal inspection.)	ter all requirements, includi	ing reclamantion, have been co	mpleted, and the operator has		
Enervest Operating, L.L.C	C. respectfully requests to I	%A this well per t	he procedure describe	ed below:		
2.) Mix & pump a 40 sx c	og; pressure test 7" csg to 5 mt. plug @ 2600'-2470'; W	VOC & tag TOC pl	ug; circ well w/P&A	fluid.		
3.) Mix & pump a 35 sx c	mt. plug @ 2440'-2320 ' (T	/QN); WOC & tag	TOC plug. 2200	2070		
	mt. plug @ 950'-850' (B/S					
	a 50 sx cmt. plug @ 450'-3 to surface a 75 sx cmt. plu					
	head 3' B.G.L.; weld on ste					
the other -	n attached.		•			
Current Wellbore Diagram						
Current Wellbore Diagram 14. Thereby certify that the foregoing is tr		1				
Current Wellbore Diagram 14. Thereby certify that the foregoing is to Name (Printed' Typed).	rue and correct:	Title	Pogula	toin. Analisist		
Current Wellbore Diagram 14. 1 hereby certify that the foregoing is to Name (Printed Typed) Bart 1		· ·	1	tory Analyst		
Current Wellbore Diagram 14. Thereby certify that the foregoing is to Name (Printed Typed)	rue and correct:	Date	Janua	tory Analyst ary 17, 2013		

At 1/28/2013

ATTACHED

CONDITIONS OF APPROVAL

Well Name: WLHU Tr 17 #7 Federal Lease Type: Unit I:1650' FSL &330' FEL 29E Location: 10 Township: **18S** Sec: Range: ŃΜ API: 30-015-03374 County: Eddy State: Formation: Loco Hills (Q. G. SA.) CURRENT Surface Csq KB: 8-1/4" Size: DF: Wt.&Thrd: 28# GL: Grade: Spud Date: 2/14/1940 Set @: Compl. Date: 3/18/1940 400' Sxs cmt: 50 sx Circ: TOC: History - Highlights Hole Size: **Production Csq** 7" OD Size: Wt.&Thrd: 20# Grade: Set @: 2526 Sxs Cmt: 100 sx Circ: TOC: Hole Size: Explosive/Chemical Used Size: Shell Used: Tin Explosive: Nitro Quantity: 100 qts Date: 3/19/1940 OH: 2526'-2635' $\psi | \theta_L$ TD 2635

Tubulars -	ubulars - Capacities and Performance											
			bbl/ft	<u>cf/ft</u>	. Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)			
*												
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