

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD Artesia

JAN 23 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM53219
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No. NMNM112743
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. WHITBREAD BFG FEDERAL COM 1
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description) Sec 1 T22S R24E SWNW 1980FNL 660FWL		9. API Well No. 30-015-33932
		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU any safety equipment as needed.
2. Set a CIBP at 5800 ft. Spot a 25 sx Class C cement plug from 5660-5800 ft.
3. Perforate 4 squeeze holes in the 7 inch casing at 3420 ft. TIH with a packer and tail pipe to place a 110 sx plug inside and outside casing. Pump a 110 sx plug and displace it down to 3290 ft. This will place 130 ft plug inside and outside casing across Bone Spring top. WOC to tag plug, if necessary reset the plug.
4. Perforate 4 squeeze holes in the 7 inch casing at 1610 ft. TIH with packer and tail pipe to place a 110 sx plug inside and outside casing. Pump a 110 sx plug and displace it down to 1480 ft. This will place 130 ft plug inside and outside casing across surface casing shoe. WOC to tag plug, if necessary reset the plug.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECLAMATION PROCEDURE
ATTACHED**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #174258 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/04/2013 ()	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 12/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Cane</u>	Title <u>SEPS</u>	Date <u>1-20-13</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******Accepted for record
NMOCD**AT 1/28/2013

Additional data for EC transaction #174258 that would not fit on the form

32. Additional remarks, continued

5. Perforate 4 squeeze holes at 150 ft. Tie on to 7 inch casing establish circulation and spot 160 ft plug (50 sx) from 0-150 ft. WOC and tag.

6. Cut off wellhead and install dry hole marker, clean up location as per regulated. Release equipment.

Wellbore schematics attached.

WELL NAME: Whitbread BFG Federal Com No. 1 FIELD: Wildcat Upper Penn
 LOCATION: 1,980' FNL & 660' FWL Sec 1-22S-24E Eddy County

GL: 3,832' ZERO: KB: 3,850'

SPUD DATE: 03/22/05 COMPLETION DATE: 04/29/05

COMMENTS: API No. 30-015-33932

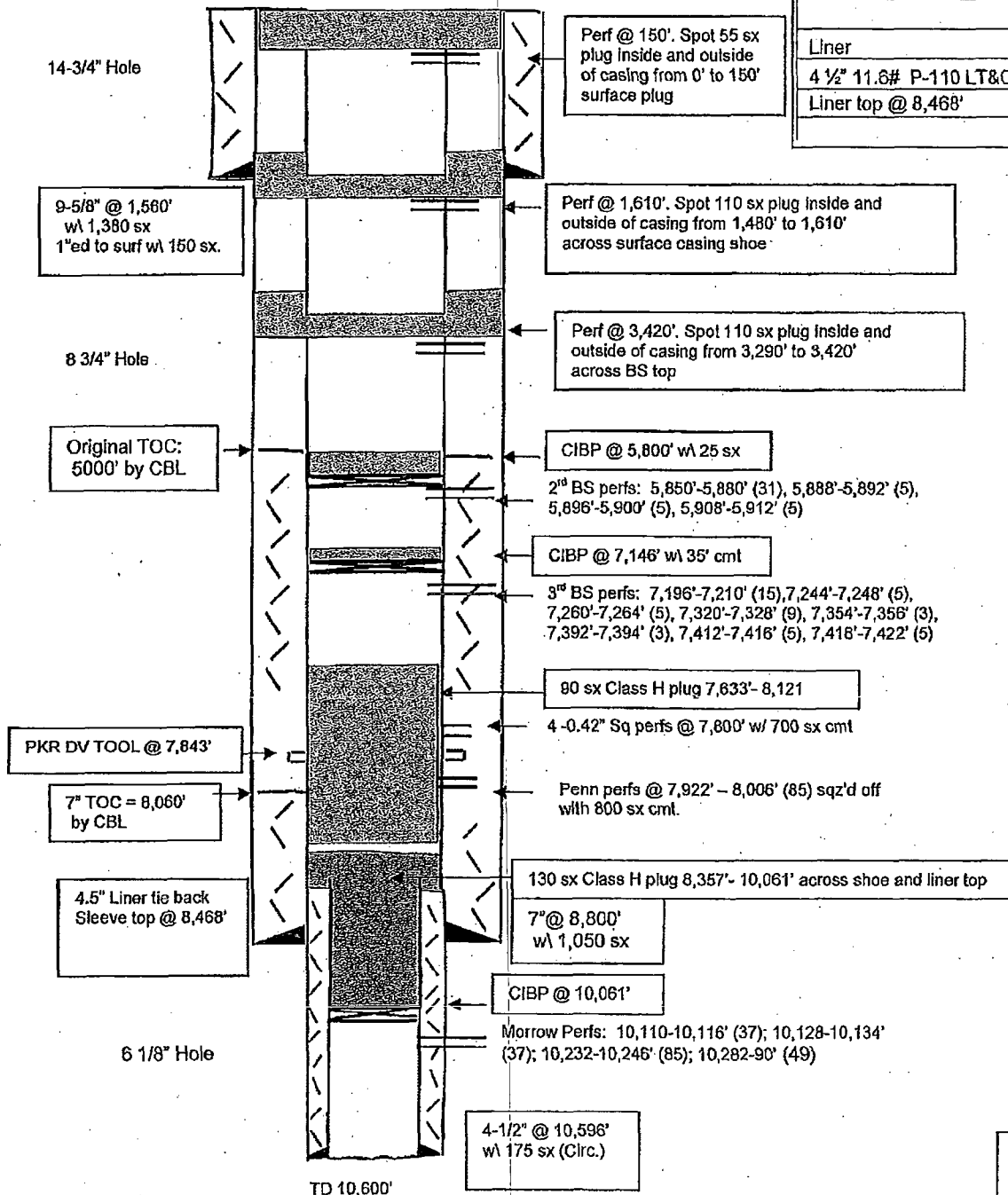
CASING PROGRAM

9-5/8" 36# J55 ST&C	1,560'
7" 26# J-55 LT&C	124.04'
7" 23# J-55 LT&C	7,949.32'
7" 26# L-80 LT&C	736.70'
Liner	
4 1/2" 11.6# P-110 LT&C	10,596'
Liner top @ 8,468'	

After

Tops

BS 3,370'
 2nd BS 5,470'
 3rd BS 7,050'
 WC 7,434'
 U. Penn 7,897'
 Strawn 8,855'
 Atoka 9,629'
 Morrow 10,046'



11/27/12
 JMH
 Not to scale

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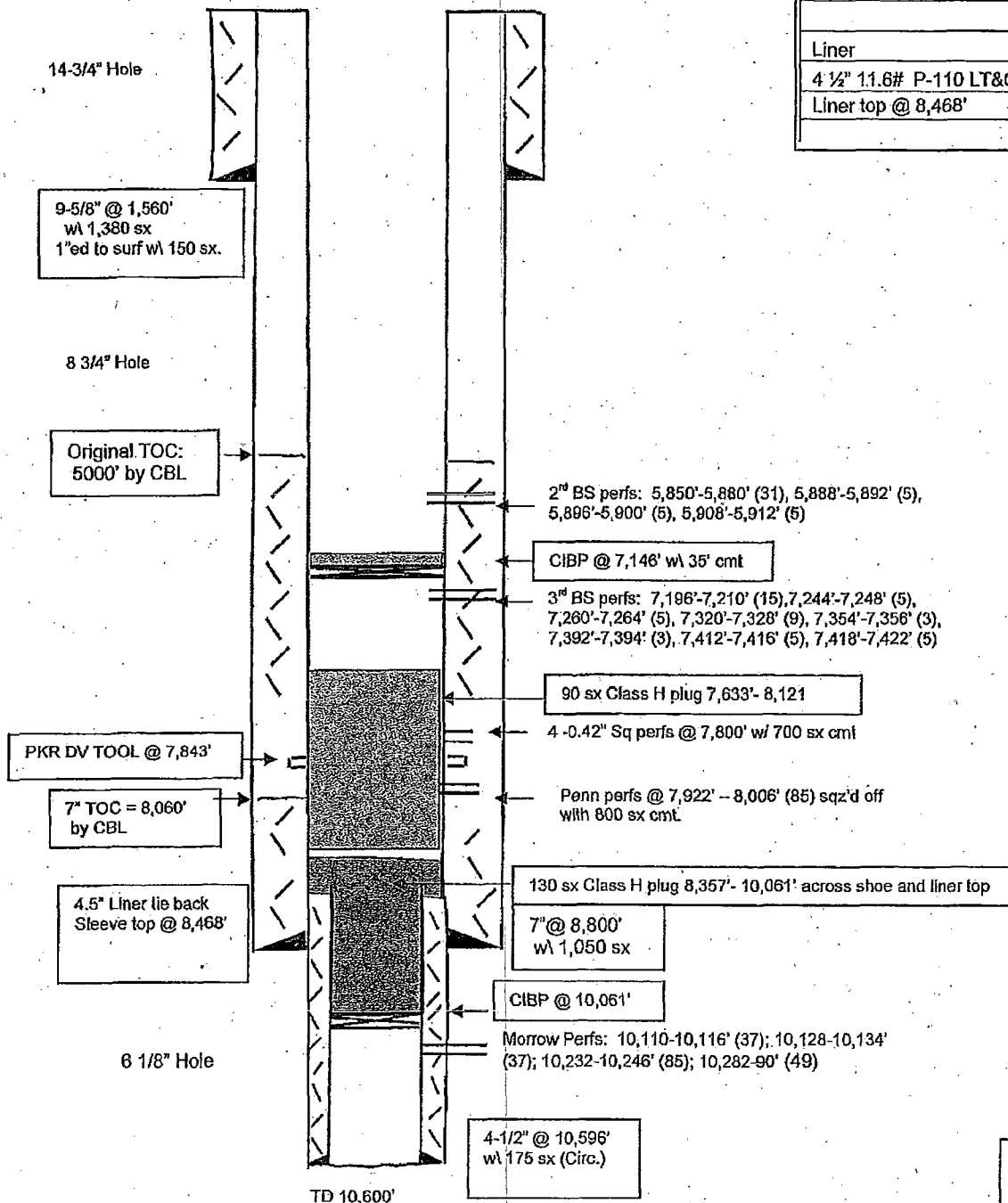
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