

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.
30-015-40372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator

PO BOX 250, ARTESIA, NM 88211

4. Well Location

Unit Letter: D; 150 feet from the NORTH line and 750 feet from the WEST line

Section 13 Township 21S Range 27E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314.3' GL

7. Lease Name or Unit Agreement Name

LONE TREE DRAW 13 STATE COM

8. Well Number 2H

9. OGRID Number

6137

10. Pool name or Wildcat

FENTON; DELAWARE, NORTHWEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ ADD LACT UNIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DEVON ENERGY PRODUCTION CO, LP RESPECTFULLY ASKS FOR APPROVAL TO INSTALL A 3" TRUCK LACT AT THE LONE TREE DRAW 13 STATE #2H BATTERY. PLEASE FIND ATTACHED THE FACILITY DIAGRAM. THANK YOU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Menoud

TITLE ADMIN FIELD SUPPORT 4

DATE: 1/18/2013

Type or print name: Denise Menoud

E-mail address: denise.menoud@dvnm.com

PHONE: 575-746-5544

For State Use Only

APPROVED BY:

J. C. Shapard

TITLE

Geologist

DATE

1/29/2013

Conditions of Approval (if any):

Section 13, T19S, R29E
 Lonetree 13-2 H
 Eddy County, N.M
 API# N/A

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equilizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter

