

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JAN 20 2012

CONSERVATION DIVISION
1220 South St. Francis Dr.
SANTA FE, NM 87505
NMOCD ARTESIA

WELL API NO. 30-015-40630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maple Leaf
8. Well Number #1H
9. OGRID Number 258462
10. Pool name or Wildcat Atoka Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman HEYCO, LLC

3. Address of Operator
P.O. Box 1936, Roswell, NM 88202

4. Well Location
Unit D: 160' feet from the North line and 965' feet from the West line
Unit M: 330' feet from the South line and 924' feet from the West line

Section 10 Township 18S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/12 – Run GR/CBL/CCL from 2,460' to surface. TOC @ 102'.

12/10/12 – Open port #1 @ 2,941' w/4,440 psi. Establish injection & shut down.

12/11/12 & 12/12/12 – Fracture stimulate horizontal lateral in 15 stages from 2,941' to 5,791' with 15,000 gallons 15% HCl, 210,040 lbs 100 mesh, 1,677,840 lbs 20/40 mesh white sand carried in 34,539 bbl water.

12/13/12 – Clean out wellbore to PBTD @ 5,847' with coiled tubing & N2. Drill out seats with 3.60" convex mill. Sweep clean with N2.

12/14/12 thru 12/27/12 – Flowed back well.

12/28/12 – Run artificial lift equipment on 2-7/8" tubing. EOT @ 2,035', TAC @ 2,014'. Energize pump and turn well to production.

Spud Date: 9/23/2012

Rig Release Date: 10/11/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 1/16-2013

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601

For State Use Only
APPROVED [Signature] BY: [Signature] TITLE Dist # Supervisor DATE 1/23/13
Conditions of Approval (if any):