Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mi	Energy, Minerals and Natural Resources		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	IL CONSERVATION DIVISION		30-015-38576		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE		
District IV - (505) 476-3460	Sa	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			<u>.</u>	LG-2041		
SUNDRY NOTICES AND REPOI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Anthill AAK State Com		
PROPOSALS.)		her		8. Well Number 3H		
1. Type of Well: Oil Well 2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation	etroleum Corporation			025575		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210				10. Pool name or Wildcat Parkway; Bone Spring		
4. Well Location						
Unit Letter P :	560 feet from		~·-	330 feet from the		
Unit Letter M	760 feet from			330 feet from the	e <u>W</u> line	
Section 2	Township		nge 29E RKB, RT, GR, etc.	NMPM Eddy	County	
	TT. Elevation (S	3297'			State Inc.	
12. Check Appropriate Poy to Indicate Nature of Notice. Report or Other Date						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO			SEQUENT REPO		
PERFORM REMEDIAL WORK						
	CHANGE PLAN MULTIPLE COM		CASING/CEMEN			
DOWNHOLE COMMINGLE	ן					
OTHER:		п	OTHER: Product	tion casing		
13. Describe proposed or con			ertinent details, an	nd give pertinent dates,		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
12/26/12 – Drilled to 5600' KOP and continued to drill directionally.						
12/29/12 – Drilled to 6504' and reduced hole to 8-1/2" and continued drilling.						
1/7/13 – Reached TD 8-1/2" hole to 10,607' at 6:30 PM. 1/9/13 – Set 5-1/2" 17# L-80 LT&C casing at 10,595'. Stage collar at 5545'. Float collar at 10,547'. Cemented stage 1 with 900 sx PVL						
+ 0.2% D046 + 0.5% D112 + 1.5% D174 + 0.1% D208 + 0.8% D800 (yld 1.82, wt 13). Circulated 92 sx to pit. Cemented stage 2 with						
420 sx Class "C" + 6% D020 + 0.05% D028 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125% D130 (yld 2.06, wt 12.6). Tailed in with						
180 sx Class "C" + 0.1% D013 + 1% D020 + 5% D044 + 0.2% D046 (yld 1.36, wt 14.2). RECEIVED						
				חבנ		
				JAN	2 4 2013	
				NMOC	DARTESIA	
Sund Data: 12/3/	12	n's palasse De		1/10/13		
Spud Date:		Rig Release Da				
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I hereby certify that the informatic	n above is true and	complete to the be	st of my knowledg	ge and belief.		
SIGNATURE (TITLE Regulatory Reporting Supervisor DATE January 18, 2013						
Type or print name <u>Tina H</u>	<u>uerta</u> E-mail	address: <u>tinah@</u>	@yatespetroleum.c	om PHONE:	575-748-4168	
For State Use Only	de	$ \Lambda \rangle$	25 mil		1.	
APPROVED BY: 2000 Conditions of Approval (if any):	<u></u> T	ITLE <u>/157/1</u>	1 xplw150	/DATE/	4/13	