

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 17 2013

NMQCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

AID 24 STATE

8. Well Number #18

9. OGRID Number 281994

10. Pool name or Wildcat

Empire, Glorieta-Yeso (96210)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LRE OPERATING, LLC

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter O : 990 feet from the SOUTH line and 2310 feet from the EAST lineSection 24 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3692' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 1/7/13. Drilled 12-1/4" hole to 496'. Landed 8-5/8" 24# J-55 csg @ 486'. Cmted w/325 sx (439 cf) "C" cmt w/2% CaCl<sub>2</sub>, 0.005# static free, & 0.25# CF. Circ 156 sx cmt to surface. On 1/9/13, PT 8-5/8" csg to 650 psi for 30 min-OK. Topped out annulus with 1 yard of ready-mix when TOC was found @ 18'.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 5335' on 1/13/13. Ran open hole logs. On 1/14/13, landed 5-1/2" 17# J-55 csg @ 5333'. Cmted lead w/350 sx (665 cf) 35/65 poz "C" cmt w/0.25#/sx CF, 5% salt, 5# LCM-1 & 0.55% R-3. Tailed w/675 sx (898 cf) "C" cmt w/0.25#/sx CF, 0.25% R-3, & 0.2% CD-32. Circ 156 sx cmt to pit. Released drilling rig on 1/15/13. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 1/7/13

Drilling Rig Release Date: 1/15/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Pippin*

TITLE Petroleum Engineer - Agent

DATE 1/15/13

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

*Dr. J. Dade*

TITLE

*Dr. J. Dade*

DATE

1/23/2013

Conditions of Approval (if any):

*gmu*