

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
JAN 22 2013  
WMSOCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WMSOCD ARTESIA**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**LIME ROCK RESOURCES II-A, L.P.**

3a. Address c/o Mike Pippin LLC  
 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)  
 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 990' FNL & 865' FWL Unit D      OGRID#: 277558  
 Sec. 35, T17S, R27E

5. Lease Serial No.  
 LC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**EAGLE 35 D FEDERAL #22**

9. API Well No.  
 30-015-40811

10. Field and Pool, or Exploratory Area  
 Red Lake: Glorieta-Yeso NE (96836)  
 AND  
 Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Completion

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/28/12, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4060', 65', 70', 80', 86', 94', 4106', 11', 18', 26', 34', 42', 52', 62', 73', 84', 90', 4200', 10', 16', 20', 25', 34', 48', 56', 62', 66', 73', 79', 89', 98', 4305', 20', 25', 30', 38', 42', 55', 60', 65', 70', 78' 90' w/1-0.42" spf. Total 43 holes. On 1/3/13, treated perfs w/2000 gal 7.5% HCL acid & 65 perf balls. Fraced perfs w/75,302# 16/30 Brady & 16,152# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 4030' & PT to 4000 psi-OK. Perfed middle Yeso @ 3654', 58', 65', 70', 80', 85', 90', 95', 3700', 08', 18', 30', 36', 50', 60', 68', 77', 83', 90', 95', 3800', 06', 10', 20', 25', 30', 34', 40', 47', 58', 64', 80', 86', 92', 3900', 06', 10', 16', 30', 37', 46', 50', 64', 77', 85', 90' w/1-0.42" spf. Total 46 holes. Treated perfs w/2000 gal 7.5% HCL acid & 69 perf balls. Fraced perfs w/81,755# 16/30 Brady & 16,588# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3629' & PT to 4000 psi-OK.

Perfed upper Yeso @ 3314', 20', 25', 30', 35', 40', 45', 52', 66', 73', 82', 92', 3400', 12', 17', 23', 30', 40', 47', 53', 57', 67', 78', 85', 3500', 10', 20', 30', 35', 40', 48', 55', 62', 70' w/1-0.42" spf & 3580', 85', 96' w/2-0.42" spf. Total 40 holes. Treated perfs w/2000 gal 7.5% HCL acid & 60 perf balls. Fraced perfs w/67,045# 16/30 Brady & 17,530# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3284' & PT to 4000 psi-OK. **Continued on Page #2.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin Title Petroleum Engineer-(Agent)

Signature *Mike Pippin* Date January 9, 2013

**ACCEPTED FOR RECORD**  
**WMSOCD**  
**JAN 9 2013**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 17 2013

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**  
**BLM**  
**CARLSBAD FIELD OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**LC-067849**

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7. If Unit or CA/Agreement, Name and/or No.

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AND  
**Eddy County, New Mexico**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Other Completion PG #2
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Water Disposal

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**Continued from Page #1. Perfed upper Yeso @ 2976', 80', 3000', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3100', 10', 20', 30', 40', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3200', 05', 10' w/1-0.42" spf & 3215', 20', 25', 30', 35' w/2-0.42" spf. Total 40 holes. Treated perfs w/2000 gal 7.5% HCL acid & 60 perf balls. Treated perfs w/81,942# 16/30 brady & 13,035# 16/30 siber prop sand. On 1/5/13, MIRUSU. CO after frac & drilled CBPs @ 3284, 3629, & 4030' & CO to PBD @ 4653'. On 1/8/13, landed 2-7/8" 6.5# J-55 tbg @ 4582'. Ran pump & rods. Released workover rig on 1/9/13.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mike Pippin</b>	Title <b>Petroleum Engineer (Agent)</b>
Signature <i>Mike Pippin</i>	Date <b>January 9, 2013</b>

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Approved by	Title	Date
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