

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27008
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA CACTUS 16 STATE
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line

Section 16 Township 24S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

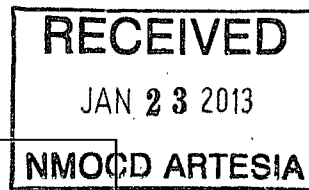
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL IS WAITING ON ROW ISSUES, WITH PLANS TO CONVERT TO SWD IN THE FUTURE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, THE WELLBORE DIAGRAM, AND THE C-144 INFORMATION.

UPON APPROVAL, A MIT WILL BE CONDUCTED AND WILL BE CHARTED FOR THE NMOCD.

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.



Spud Date:

Rig Release Date:

LAST PROD 7/1/1998 - 3 month maximum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 01-17-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Denise Inge

TITLE COMPLIANCE OFFICER

DATE 1/29/13

Conditions of Approval (if any):

USA
Cactus #16 State #1
API# 3001527008
SEC16-24S-31E, 330 FNL & 2310 FWL
Job: TA Renewal

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 1/15/2013. Verify what is in the hole with the well file in the Hobbs Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Notify NMOCD of MIT Test. **Note:** Give 24 hours advance notice to the NMOCD to provide opportunity to witness test.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.
4. TAC status unknown and not shown on wellbore diagram. Release TAC if found downhole. POH w/ 2 7/8" tbg string.
5. PU and GIH w/ 4 3/4" MT bit on 2 7/8" tbg to 4800'. POH w/ tbg and bit. LD bit. PBTD is 5915' (35' cement cap on top of CIBP @ 5950').
6. Pressure test 5 1/2" csg to 500 psi and record chart for 30 minutes. If there is less than a 10% change in pressure, the MIT passes. **Note:** If csg does not test successfully, PUH testing to pinpoint casing leak. Contact Production Engineer, Alyssa Davanzo, with the results of the MIT before continuing procedure at (720) 244-4417 or (432) 687-7659.
5. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.
6. Send test chart and report of TA operation to the NMOCD.

API #: 3001527008

Serial #:

SPUD DATE: 6/17/1992

RIG RELEASE:

FIRST SALES:

Page 2/2

Report Printed: 10/19/2012

Current Wellbore Schematic

WELL (PN): CACTUS 16 STATE 1(CVX) (890839)
 FIELD OFFICE: CON - CONCHO RESOURCES
 FIELD: WILDCAT BRUSHY CANYON
 STATE / COUNTY: NEW MEXICO / EDDY
 LOCATION: SEC 16-24S-31E, 330 FNL & 2310 FWL
 ROUTE: HOB-NM-ROUTE 19- KENNY HUGHES
 ELEVATION: GL: 3,492.0 KB: 3,507.0 KB Height: 15.0
 DEPTHS: TD: 8,450.0



API #: 3001527008
 Serial #:
 SPUD DATE: 6/17/1992
 RIG RELEASE:
 FIRST SALES:

Original Hole, 10/19/2012 2:08:29 PM		Surface Casing; Set @ 626.0 ftKB ; Original Hole												
Vertical schematic (actual)		Zones		Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
13 3/8 in; 54.50 lb/ft; Unknown; 626.0 ftKB 13 3/8" 54# Surf Csg (Grade & Thread unknown) Cmt w/ 670 sx. Circ TOC by Vol Calc 8 5/8" 24# & 32# Int Csg (Grade & Thread unknown) 8 5/8 in; 0.00 lb/ft; Unknown; 4,250.0 ftKB Cmt w/ 1450 sx. Circ				Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
				Casing Joints	13 3/8	12.615	12.459	54.50	Unkno wn			15.0	625.0	610.00
				Float Shoe	13 3/8							625.0	626.0	1.00
				Intermediate Casing; Set @ 4,250.0 ftKB ; Original Hole										
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
				Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
				Casing Joints	8 5/8	7.921	7.796	0.00	Unkno wn		15.0	4,249.0	4,234.00	
				Float Shoe	8 5/8						4,249.0	4,250.0	1:00	
				Production Casing; Set @ 8,450.0 ftKB ; Original Hole										
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
				Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
				Casing Joints	5 1/2	4.892	4.825	17.00	J-55		15.0	1,020.0	1,005.00	
				Casing Joints	5 1/2	4.950		15.50	J-55		1,020.0	7,574.0	6,554.00	
				Casing Joints	5 1/2	4.892		17.00	J-55		7,574.0	8,448.0	874.00	
				Float Collar	5 1/2						8,448.0	8,449.0	1.00	
				Float Shoe	5 1/2						8,449.0	8,450.0	1.00	
				Description: Surface Casing Cement										
				15.0-626.0										
				Top of Cement (ftKB): 15.0 Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)				
				Lead	6/18/1992	470								
				Tail	6/18/1992	200	C							
				Description: Intermediate Casing Cement										
				15.0-4,250.0										
				Top of Cement (ftKB): 15.0 Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)				
					6/29/1992	1,450								
				Description: Production Casing Cement										
				6,820.0-8,450.0										
				Top of Cement (ftKB): 6,820.0 Top Measurement Method: Cement Bond Log										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)				
					7/10/1992	250								
				Description: Cement Squeeze										
				4,000.0-6,600.0										
				Top of Cement (ftKB): 4,000.0 Top Measurement Method: Volume Calculations										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)				
				Description: Cement Plug										
				6,455.0-6,490.0										
				Top of Cement (ftKB): 6,455.0 Top Measurement Method:										

Plug Back Total Depth; 5,915.0 ftKB Cemented Bridge Plug; 5 1/2 in; 5,915.0 ftKB CIBP w/ 35' cmt CR w/ 38'cmt cap Cement Retainer; 5 1/2 in; 6,490.0 ftKB TOC by CBL Cemented Bridge Plug; 5 1/2 in; 7,915.0 ftKB CIBP w/ 35' cmt Acidizing; 8,053.0-8,089.0 ftKB; 7/14/1992 Sand Frac; 8,165.0-8,228.0 ftKB; 10/23/1992 Acidizing; 8,165.0-8,228.0 ftKB; 10/21/1992 5 1/2" 15.5# & 17# Prod Csg (Grade & Thread unknown) Cmt w/ 250 sx 5 1/2 in; 17.00 lb/ft; J-55; 8,450.0 ftKB		CHERR...	Description: Surface Casing Cement									
			15.0-626.0									
			Top of Cement (ftKB): 15.0 Top Measurement Method:									
			Description: Intermediate Casing Cement									
			15.0-4,250.0									
			Top of Cement (ftKB): 15.0 Top Measurement Method:									
			Description: Production Casing Cement									
			6,820.0-8,450.0									
			Top of Cement (ftKB): 6,820.0 Top Measurement Method: Cement Bond Log									
			Description: Cement Squeeze									
4,000.0-6,600.0												
Top of Cement (ftKB): 4,000.0 Top Measurement Method: Volume Calculations												
Description: Cement Plug												
6,455.0-6,490.0												
Top of Cement (ftKB): 6,455.0 Top Measurement Method:												

BRUSH...	Description: Surface Casing Cement									
	15.0-626.0									
	Top of Cement (ftKB): 15.0 Top Measurement Method:									
	Description: Intermediate Casing Cement									
	15.0-4,250.0									
	Top of Cement (ftKB): 15.0 Top Measurement Method:									
	Description: Production Casing Cement									
	6,820.0-8,450.0									
	Top of Cement (ftKB): 6,820.0 Top Measurement Method: Cement Bond Log									
	Description: Cement Squeeze									
4,000.0-6,600.0										
Top of Cement (ftKB): 4,000.0 Top Measurement Method: Volume Calculations										
Description: Cement Plug										
6,455.0-6,490.0										
Top of Cement (ftKB): 6,455.0 Top Measurement Method:										