

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JAN 25 2013

NM OGD ARTESIA

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-28522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 36 C State
8. Well Number 7
9. OGRID Number 6137
10. Pool name or Wildcat Ingle Wells Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter C : 660 feet from the North line and 1650 feet from the West lineSection 36 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3504' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: add perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Original Perfs @ 7198 - 7245' (Delaware)

6/8/2012 - 06/15/2012

RU WL. PU & RIH w/5-1/2" CIBP & set @ 7150'. PU perf guns & shoot 7122 to 7130'; 2 spf; shoot 7074 to 7077'; 2 spf. Shot total of 22 holes. RU BHI & frac w/2000 gals 7.5% HCL, 53,700# 20/40 white sd, 26,040# 20/40 LC sd. Drill out CIBP & push plug to 8445'. Circ hole clean. TIH w/tbg. NUWH. TIH w/pump & rods. Hang well on. EOT @ 8370'. Well back on production.

6/18/2012 - 7/30/2012:

Tested well - no production

10/09/2012 - 10/12/2012:

TOOH w/rods & pump. NU BOP. TOOH w/tbg and BHA. PU RBP. TIH & set RBP @ 7180'. TOOH. PU BHA. TIH, ND BOP. Land tbg @ 7168' PU Pump. TIH w/ rods. Hang well. Pressure test tube to 500 psi. Good Test. RD. Move off. Return to production.

11/04/2012: 6 bbls oil, 3 mcf, 115 bbls water

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti RiechersTITLE: Regulatory SpecialistDATE: 1/24/2013Type or print name: Patti RiechersE-mail address: patti.riechers@dmn.comPHONE: 405-228-4248For State Use OnlyAPPROVED BY: Dr. DadeTITLE: Dr. J. P. SpawsonDATE: 01/23/2013

Conditions of Approval (if any):

1/29/2013