

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-38069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wyatt Draw 18-19 LD
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat 97788

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88240

4. Well Location
 Unit Letter L : 2490 feet from the S line and 350 feet from the W line
 Section 18 Township 19S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3401' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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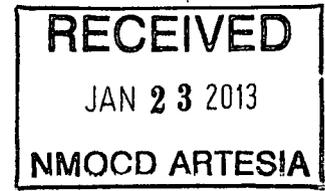
**Notify OCD 24 hrs. prio.
 To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure:

- MIRU WS rig. ND WH & NU BOP.
- RIH w/7" CIBP & 2 3/8" tbg to 2210'. Set CIBP @ 2210'. Pull EOT to 2205'
- MIRU cement pump. Load csg w/FW & test plug to 500# for 30 min.
- Circulate hole clean w/plug mud. Spot 100' (17 sxs) Class C cmt (1.32 yield, 14.8 ppg) on CIBP.
- POOH to 800'. Spot 100' (25 sxs) Class C cmt (1.32 yield, 14.8 ppg). *WOC ToS*
- POOH to 60'. Circulate 10 sxs Class C cmt (1.32 yield, 14.8 ppg) to surface.
- POOH & LD tbg. ND BOP & tbg spool. Top of csg w/cmt.
- Install dry hole marker.

25 sxs minimum.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shane Heinze* TITLE: Petroleum Engineer DATE: 1/18/2013

Type or print name: Shane Heinze E-mail address: sheinze@mewbourne.com PHONE: 575-393-5905

APPROVED BY *Shane Heinze* TITLE _____ DATE 1/29/2013

Conditions of Approval (if any):

Approval Granted providing work is complete by 4/29/2013

Mewbourne Oil Company

Well Name: Wyatt Draw North 18/19 #1H Update by: S. Heinze on 1/12/13

Spud Date: 10/24/10

10 sxs Class C cmt (1.32 cf/sk) (61')

Plug Mud

12 1/4" x 9 5/8" 36# J55
Set @ 750'
Circ 11 sx cmt to pit

50' Class C cmt (1.32 cf/sk) below surface

50' Class C cmt (1.32 cf/sk) above surface

Plug Mud

8 3/4" x 7" 26# J55
Circ. 60 sx cmt to pit
Set @ 3093'
Circ 118 sx cmt to pit

100' Class C cmt (1.32 cf/sk)

KOP 2210'

2 7/8" x 7" CIBP

Port 14 @ 3141' Port 13 @ 3331' Port 12 @ 3563' Port 11 @ 3764' Port 10 @ 4029' Port 9 @ 4218' Port 8 @ 4450' Port 7 @ 4683' Port 6 @ 4873' Port 5 @ 5106' Port 4 @ 5295' Port 3 @ 5485' Port 2 @ 5760' Port 1 @ 5955'

After Plugging

TOL @ 2915'

6 1/8" x 4 1/2" 11.6# J55
Set @ 2915'-5981'
Did not cmt

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TOL @ 2915'

6 1/8" x 4 1/2" 11.6# J55
Set @ 2915'-5981'
Did not cmt

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Mewbourne Oil Company

Well Name & Number: Wyatt Draw 18-19 LD #1H

API #: 30-015-38069

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/29/2013