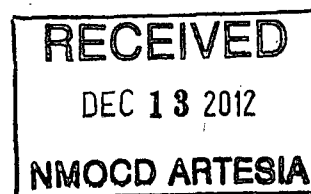


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-39722		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B-3627			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13, K NMAC)				5. Lease Name or Unit Agreement Name CEDAR LAKE	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 004	
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.				9. OGRID 274841	
10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701				11. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	30	17S	31E	D
13. Feet from the N/S Line	14. Feet from the E/W Line	15. Date Spudded 02/03/2012			
16. Date Completed (Ready to Produce) 11/01/2012	17. Elevations (D.F. and RKB, RT, GR, etc.) 3604 GR				
18. Total Measured Depth of Well 4452	19. Plug Back Measured Depth 3690'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR
22. Producing Interval(s), of this completion - Top, Bottom, Name					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT L.B./F.T.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J 55	546	12.25	450	N/A
5.5	17#/J 55	4452	7.875	1200	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
NONE					SIZE DEPTH SET PACKER SET
					2.875 3712 3439
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES
6/18/12	3735	3964	2	19	60
8/30/12	3447	3624	2	19	40
10/2/12	3213	3412	2	19	76
10/18/12	2980	3146	2	19	46
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3735-3964 ACIDIZE: 3,000 GALS 15% NEFE		
			3447-3624 ACIDIZE: 3,000 GALS 15% NEFE		
			3213-3412 ACIDIZE: 3,000 GALS 15% NEFE		
			3213-3624 FRAC: 60,000 GAL FOAM CARRYING 95,360 LBS SAND		
			2980-3146 ACIDIZE: 6,000 GALS 15% NEFE		
			2980-3146 FRAC: 30,500 GAL FOAM CARRYING 34,729 LBS SAND		
<b>28. PRODUCTION</b>					
Date First Production 11/01/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/11/12	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF N/A
Flow Tubing Press. 175	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			30. Test Witnessed By:		
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Carie Stoker</u>		Printed Name CARIE STOKER		Title REGULATORY AFFAIRS COORDINATOR	
E-mail Address cstoker@helnsoil.com		Date 11/15/2012			

Conf.

out  
1-31-13





This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cisco	T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Canon	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	T. Strawn	T. Pictured Cliffs	T. Leadville
T. Yates	T. Atoka	T. Cliff House	T. Madison
T. ? Rivers	T. Miss	T. Menefee	T. Elbert
T. Queen	T. Devonian	T. Point Lookout	T. McCracken
T. Grayburg	T. Silure-Devonian	T. Mancos	T. Ignacio Otate
T. San Andres	T. Montoya	T. Gallup	T. Granite
T. Glorietta	T. Simpson	Base Greenhorn	T. Prison Canyon
T. Paddock	T. McKee	T. Dakota	T. Raton
T. Blinberry	T. Ellenburger	T. Morrison	T. Vermajo
T. Tubb	T. Gr. Wash	T. Todito	T. Trinidad SS
T. Drinkard	T. Boze Springs	T. Entrada	T. Pierre
T. Aho	T. Santa Rosa	T. Wingate	T. Nohrara
T. Wolfcamp	T. Cimarron Anhy.	T. Chisle	T. Sangre De Cristo
T. Wolfcamp B Zone	T. Hueco	T. Permian	T. Magdalena
		T. Penn 'A'	Delaware
		T. Penn 'B'	

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....	to .....	feet
No. 2, from .....	to .....	feet
No. 3, from .....	to .....	feet

LITHOLOGY RECORD (When additional sheet is necessary)				LITHOLOGY RECORD (When additional sheet is necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology