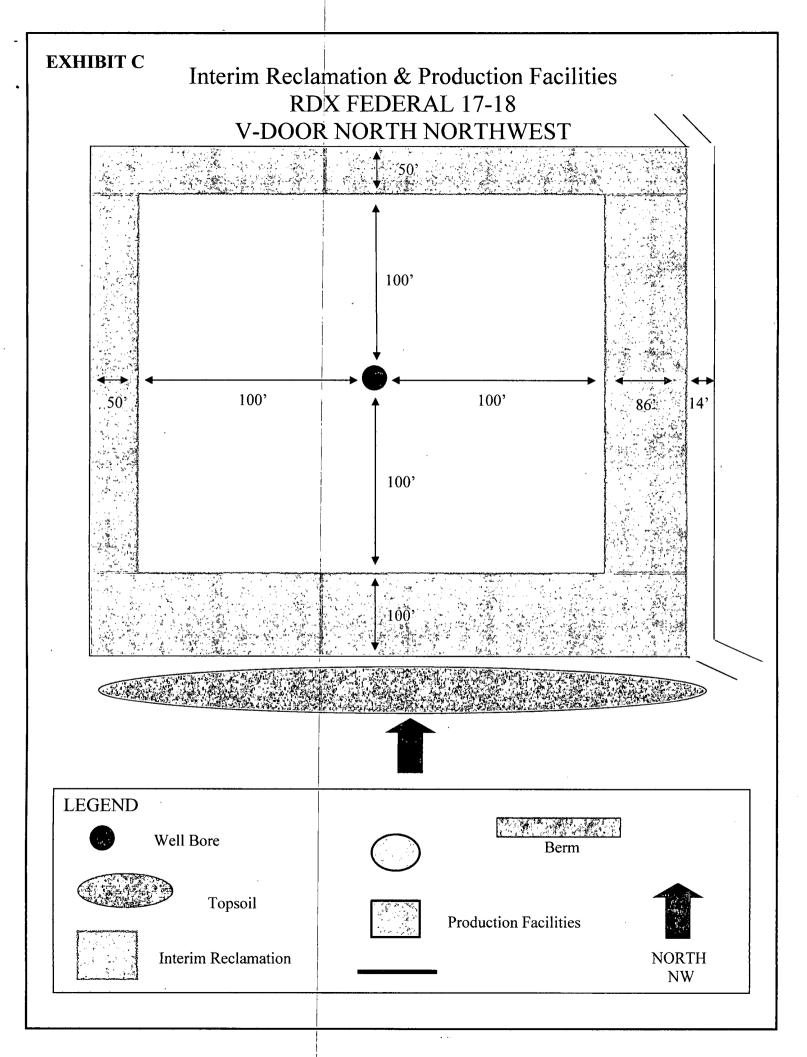
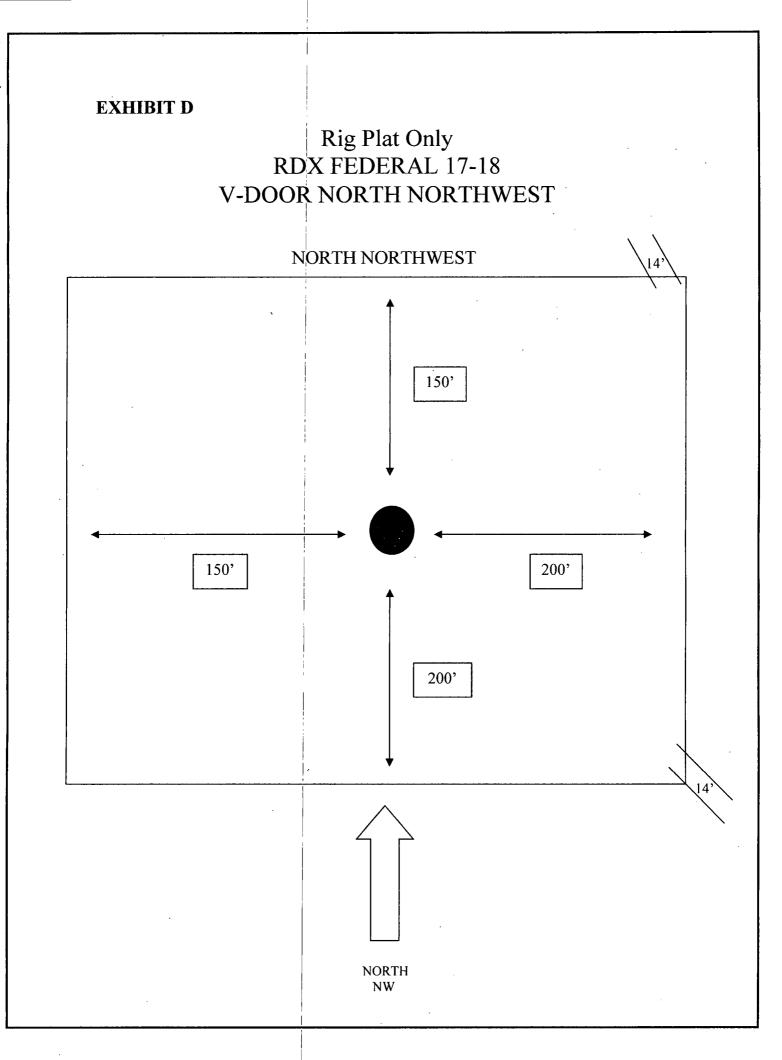
	I		
District I	State of New Mexico	Form C-144 CLEZ	
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	July 21, 2008	
1301 W. Grand Avenue, Artesia, NM 88210 District III	Department Oil Conservation Division	For closed-loop systems that only use above	
1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.	
	Loop System Permit or Closure Plan		
(that only use above ground	d steel tanks or haul-off bins and propose to impl	ement waste removal for closure)	
	Type of action: X Permit 🗌 Closure		
	orm C-144 CLEZ) per individual closed-loop system requ teel tanks or haul-off bins and propose to implement was		
Please be advised that approval of this request does environment. Nor does approval relieve the operato	not relieve the operator of liability should operations resul r of its responsibility to comply with any other applicable	t in pollution of surface water, ground water or the	
1. Operator: RKI Exploration and Production, LL	C OGRID #	: 246289	
Address: 210 Park Avenue, Suite 900, Oklahoma City, OK 73102			
Facility or well name: RDX Federal 17-18			
API Number: <u>30-015- 4099</u>	OCD Permit Number:	213837	
U/L or Qtr/Qtr: L Section: 17	Township: 26S Range: 30E	County: Eddy	
Center of Proposed Design: Latitude 32°02'29	.65"N Longitude 103°54'31.81"W	NAD: 🔲 1927 🔀 1983	
Surface Owner: X Federal 🗋 State 🗋 Private	Tribal Trust or Indian Allotment		
2. X Closed-loop System: Subsection H of 19.1	5 17 U NMAC		
Operation: X Drilling a new well Vorkover	r or Drilling (Applies to activities which require prior a Bins	pprovalor a-actinitor notice of intent) P&A	
Above Ground Steel Tanks or X Haul-off B	Sins	RECEIVED	
3. Signs: Subsection C of 19.15.17.11 NMAC		JAN 15 2013	
☐ 12"x 24", 2" lettering, providing Operator's X Signed in compliance with 19.15.3.103 NMA	name, site location, and emergency telephone numbers ΛC	NMOCD ARTESIA	
Instructions: Each of the following items must attached. X Design Plan - based upon the appropriate		check mark in the box, that the documents are	
X Closure Plan (Please complete Box 5) - ba	upon the appropriate requirements of 19.15.17.12 NMA ased upon the appropriate requirements of Subsection (C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy o	+		
Previously Approved Operating and Mainte	•		
	tems That Utilize Above Ground Steel Tanks or Ha accilities for the disposal of liquids, drilling fluids and a		
Disposal Facility Name: Controlled Recovery	/ Incorporated (CRI) Disposal Facility P	Permit Number: R-9166	
Disposal Facility Name:	Disposal Facility P	Permit Number:	
 Yes (If yes, please provide the information Required for impacted areas which will not be a Soil Backfill and Cover Design Specifica 		ubsection H of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the a	ppropriate requirements of Subsection G of 19.15.17.1		
6. Operator Application Certification: Lhereby certify that the information submitted y	with this application is true, accurate and complete to the	he hest of my knowledge and belief	
Name (Print): Barry W. Hunt		ting Agent for RKI Exploration & Production, LLC.	
Signature: Baa 11 Ast	Date:	0/12/12	
e-mail address: special permitting@gmail.com	Telephone: 57	75-361-4078	
Form C-144 CLEZ	Oil Conservation Division	Page 1 of 2	

7. OCD Approval: Application (including closure plan) Closure Plan (only)			
OCD Representative Signature:	Approval Date:/23/20/3		
Title: Drst # Spewison	OCD Permit Number: 2/383 9		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) Solution No			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
 10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

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RKI Exploration and Production 3817 N. W. Expressway, Suite 950 Oklahoma City, OK. 73112

Closed Loop System

Design Plan

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Equipment List

2-414 Swaco Centrifuges

- 2-4 screen Mongoose shale shakers
- 2-250 bbl. tanks to hold fluid
- 2 CRI Bins with track system
- 2 500 bbl. frac tanks for fresh water
- 2-500 bbl. frac tanks for brine water

Operation and Maintenance

- Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed
- Any leak in system will be repaired and/or contained immediately
- OCD notified within 48 hours
- Remediation process started

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated). Permit #: R-9166.