

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

DEC 19 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOC D ARTESIA

WELL API NO.

30-015-03362

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J L LANGFORD

8. Well Number 6

9. OGRID Number

274841

10. Pool name or Wildcat

QUEEN/GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Alamo Permian Resources, LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter C : 990 feet from the N line and 1650 feet from the W line

Section 9 Township 18S Range 29E NMMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/12

MIRU Aztec Well Service. Bleed well down. Unhung head. Well had lots of gas on tbg. Called for kill truck. POOH w/42 3/4" rods, 61 3/4" rods, & 1.5x15' pump w/2" gas anchor. ND WH, NU BOP. Unset TAC. RIH w/2 jts 2 3/8" tbg, tag btm. POOH, laying down 2 jts. POOH w/80 jts 2 3/8" tbg, 2 3/8 x 5 1/2" TAC, 4 jts 2 3/8" tbg, SN 4" perf sub, & mud jt w/bull plug. Tag btm @ 2705'. Closed BOP, secure well.

12/11/12

Bleed well down, unhung head, well had lots of gas on tubing, called for kill truck unseat pump, laid down liner and polish rod, laid down 8' 3/4 rod sub. POOH w/42- 3/4 rods, 61- 5/8 rods, 1.5 x 15 pump w/ 2" gas anchor, ND well head, NU BOP, unset TAC, RIH w/2 joints of 2 3/8 tubing, tag bottom, POOH laying 2 joints down POOH w/ 80- 2 3/8 tubing, 2 3/8 x 5 1/2 TAC, 4 joints 2 3/8 tubing, SN 4" perforated sub, mud joint w/bull plug tagged bottom @ 2705

12/12/12

RIH w/ impression block tagged bottom. POOH with block. RIH w/ 2 7/8 bull plug w/ 2 7/8 mud joint, 4' 2 7/8 slotted SUB. 2 7/8 X 2 3/8 change over. 2 3/8 SN. 2 3/8 Enduro joint. 3- 2 3/8 joints of J-55 tbg. 2 3/8 X 5 1/2 TAC. 81- joints of 2 3/8 J -55 tbg. Landed EOT @ 2671'. Tested tubing while RIH @ 5000 PSI below slips. Used 12- 2 3/8 collars

12/13/12

RIH w/ 20' X 1.5- RWBC-12-3-0 pump. Max stroke 89". 61- 5/8 rods, 44- 3/4 rods. Picked up polish rod and liner. Spaced out well, checked pump action it was good. Hung head. Rig down.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas Fulvi

TITLE

Regulatory Affairs Coordinator

DATE 12/13/2012

Type or print name

THOMAS FULVI

E-mail address:

tfulvi@alamoresources.com

PHONE: 432.897.0673

APPROVED BY:

R. Dade

TITLE

Dist # Supervisor

DATE 1/15/13

Conditions of Approval (if any):