

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED

JAN 28 2013
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-38569
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						4. Lease Name or Unit Agreement Name Cannonball				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: #1H				
8. Name of Operator Nadel and Gussman HEYCO, LLC						9. OGRID 258462				
10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936						11. Pool name or Wildcat Atoka Glorieta-Yeso (3250)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	20	18S	26E		2310'	N	330'	East	Eddy
BH:	E	20	18S	26E		2282'	N	341'	West	Eddy
13. Date Spudded 11/4/2012	14. Date T.D. Reached 11/18/2012		15. Date Rig Released 11/19/2012		16. Date Completed (Ready to Produce) 1/7/2013			17. Elevations (DF and RKB, 3411'		
18. Total Measured Depth of Well 6933'			19. Plug Back Measured Depth 6891'			20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Cmt Bond Log, Directional Survey, Packer Plus Report		

22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	1009'	12 1/4"	700 sx	
7"	26# L-80	2825'	8 3/4"	550 sx	
4 1/2"	13.5# L-80	See Packer	6 1/4"	no	
		Plus Attachment			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2330'	6918'	None		2 7/8	2017'
						TAC

26. Perforation record (interval, size, and number) Packers Plus Ports @ 6,810'-6,522', 6,331'-6,141', 5,951'-5,780', 5,570'-5,380', 5,190'-4,999', 4,809'-4,619', 4,428'-4,238', 4,048'-3,857', 3,667'-3,477', 3,286'-3,014'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3,014'-6,810'	44,020 Wtr	
				200,718 lbs 100-Mesh, 2,476,114 lbs 20/40 Mesh	
				White sand	

PRODUCTION

Date First Production 1/17/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 1/23/2013	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 160	Water - Bbl.	Gas - Oil Ratio 2286
Flow Tubing Press n/a	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 160	Water - Bbl. 998	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

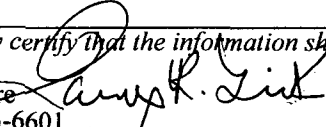
30. Test Witnessed By:

31. List Attachments
Deviation Report, Cement Bond Log, Packer Plus Report, Survey Report 0.00 to 1915.00.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
n/a

33. If an on-site burial was used at the well, report the exact location of the on-site burial.
n/a

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 
575-623-6601
E-mail Address: tlink@heycoenergy.com

Printed Name: Tammy R. Link
Title: Production Analyst
Date: 1/23/2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 605	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 870	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2275	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2345	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T, L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 st BS SD	T. Entrada	
T. Wolfcamp	T. 2 nd BS SD	T. Wingate	
T. Penn	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1220....to...1600...Oil...+Fw.....
 No. 2, from...2330-...to...2445 Oil... -Fw.....

No. 3, from...2525 to 2565...Oil...+Fw...
 No. 4, from... to Oil....+Fw...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....no returns porous sd & gravel.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	605	605	Qal & aroded Artesian GP				
605	870	265	Dol, and Sand				
870	1275	405	Calcareous Dol				
1275	2275	1000	Dol				
2275	2345	70	Sandy Dol				
2345	2565	220	Dol				
TD	TVD						