

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
3001540619
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 BRAD STATE
 6. Well Number:
 #2

RECEIVED
 JAN 28 2013
 NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 TARCO ENERGY, LC

9. OGRID
279579

10. Address of Operator
 12403 CR 2300, LUBBOCK, TX 79423

11. Pool name or Wildcat
Yates -7 Rivers

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	18S	27E		330'	NORTH	1650'	WEST	Eddy
BH:	C	2	18S	27E		330'	NORTH	1650'	WEST	Eddy

13. Date Spudded **8-20-12** 14. Date T.D. Reached 8-21-2012 15. Date Rig Released N/A COMPANY RIG 16. Date Completed (Ready to Produce) 11-02-2012 17. Elevations (DF and RKB, RT, GR, etc.) 3600.0'
 18. Total Measured Depth of Well 530' 19. Plug Back Measured Depth 514' 20. Was Directional Survey Made? Waived by permission 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Yates 7 Rivers

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	530'	7-7/8		4 SACKS

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	454'	N/A

26. Perforation record (interval, size, and number)
413'-15' 6
432'-36' 12
446'-54' 24

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
413'- 454' 1500 GALS 15% HCL

PRODUCTION

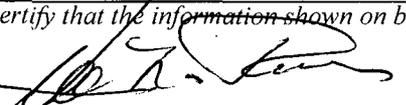
28. Date First Production **11-2-2012** Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD
 Date of Test 11-03-2012 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 6 Gas - MCF TSTM Water - Bbl. 4 Gas - Oil Ratio N/A
 Flow Tubing Press. N/A Casing Pressure 12 LBS Calculated 24-Hour Rate Oil - Bbl. Gas - MCF TSTM Water - Bbl. Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 N/A Latitude N/A Longitude N/A NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name Joe L. Tarver Title President Date 11-29-2012
 E-mail Address joe@WirelessTowLights.com

