

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED JAN 23 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NM OCD ARTESIA				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-40015		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No. XO-0647-0408		5. Lease Name or Unit Agreement Name Washington 33 State						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		6. Well Number: 37								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	33	17-S	28-E		330	N	1550	W	Eddy
BH:										
13. Date Spudded 10/19/2012	14. Date T.D. Reached 10/22/2012	15. Date Rig Released 10/23/2012		16. Date Completed (Ready to Produce) 11/29/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3676				
18. Total Measured Depth of Well 5156		19. Plug Back Measured Depth 5115		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/SGR/HI;-RESLL/BHC				
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 3360-3764'; Blinbry 3870-4550'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		495'		12-1/4"		440 sx Class C		
5-1/2"		17#		5156'		7-7/8"		730 sx Class C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	4675'			
26. Perforation record (interval, size, and number) Paddock; 3360-3764'; 1SPF; 21 holes; Producing Blinbry; 3870-4550'; 1 SPF; 29 holes; Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3870-4550'		4703 gals Acid; 3683 L.Gel; 207,783 gals 20# Pad; 247,000 #s Sand		
						3360-3764'		3646 gals Acid; 3238 L.Gel; 133,627 gals 20# Pad; 156,000 #s Sand		
28. PRODUCTION										
Date First Production 11/29/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Ampscot 640-365-168				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/14/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 44	Water - Bbl. 545	Gas - Oil Ratio 1375			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104, Logs submitted 10/25/12)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 32.79776 Longitude -104.184 <input checked="" type="checkbox"/> <input type="checkbox"/> NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sandra Belt</i>			Printed Name Sandra Belt		Title Sr. Regulatory Tech.			Date 01/18/2013		
E-mail Address Sandra.Belt@apachecorp.com <i>gm</i>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 413	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 652	T. Devonian		T. Cliff House	T. Leadville
T. Queen 1221	T. Silurian		T. Menefee	T. Madison
T. Grayburg 1656	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres 1964	T. Simpson		T. Mancos	T. McCracken
T. Glorieta 3351	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock 3431	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry 4004	T. Gr. Wash		T. Dakota	
T. Tubb 4994	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. Bowers-SD	996	T. Entrada	
T. Wolfcamp	T. Yeso	3431	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology