

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD ARTESIA

RECEIVED

JAN 23 2013

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. USA NMNM 0107697	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102		8. Lease Name and Well No. Regulus 26 Fed 4H	
3a. Phone No. (include area code) 405-235-3611		9. AFI Well No. 30-015-40220 40041	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 400 FSL 340 FWL At top prod. Interval reported below At total Depth 398 FSL & 4854 FEL M		10. Field and Pool or Exploratory Lusk; Bone Spring West	
11. Sec, T., R., M., on Block and Survey or Area P 26 T19S R31E		12. County or Parish Eddy	
13. State NM		17. Elevations (DR, RKB, RT, GL)* 3492.3 GL	
14. Date Spudded 4/13/12		15. Date T.D. Reached 5/29/12	
16. Date Completed 7/14/12		17. Elevations (DR, RKB, RT, GL)* 3492.3 GL	
18. Total Depth: MD TVD 9251'		19. Plug Back T.D.: MD TVD	
20. Depth of Bridge Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL;BH/VOL;SPEC/GAMMA/DUAL/SPACE/NEUT/SPEC/DENS/MICRO;ARRAY/COMP/TRUE/RES;DUAL/SPACE/GR/DUAL/SPACE/NEUT/SPEC/DENS	
22. Was well core? <input type="checkbox"/> No Was DST run? <input type="checkbox"/> No Directional Survey? <input type="checkbox"/> No		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production - Interval B	

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yales	2461	2658		Salado	1152'
Seven Rivers	2658	2761		Yales	2461'
Delaware	4549	7228		Delaware	4549'
Bone Spring	7228	NR		Bone Spring	7228'

32. Additional remarks (include plugging procedure):



33. Indicate which items have been attached by placing a check in the appropriate box:

Electrical/Mechanical Logs (1 full set req'd)
Sundry Notice for plugging and cement verification

Geologic Report
Core Analysis

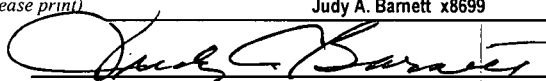
DST Report
Other

Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699Title Regulatory Specialist

Signature


Date 1/9/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.