I wo Copies							te of New Mexico					Form C-10							
District I 1625 N. French Dr	Energy, Minerals and Natural Resources								July 17, 20										
District II							Oil Conservation Division							30-015-40313					
District III Off C									ancis E			2. Type of Lease							
District IV 1220 S. St. Francis		1			87505			X STATE FEE FED/INDIAN 3 State Oil & Gas Lease No. X0-0647-0405											
	,	LETION		RECO						OLOG		1 14 7					7		
4. Reason for fil		<u> </u>	<u> </u>				,		X1 / X1 XL	2 2 2 2		5. Lease Nam	e or U	nit Agree		DESCRIPTION OF THE PARTY			
	ION REI	ORT (Fill in	boxes ‡	1 throu	gh #31	for Stat	e and Fe	ee wells	s only)			D State (30							
C-144 CLO	SURE AT	TACHMEN	VT (Fill	in boxe	s#1thr	ough #9	9, #15 D	ate Rig	Released	and #32 and	l/or	080			CE				
7. Type of Com	pletion:				-						ان		T	JA	1N 3	1 ZŪI	i		
8. Name of Oper	WELL L	<u> </u>	'EK □	DEEPE	NING		JGBAC	:к 🗀	DIFFERE	NT RESERV	OIR	9. OGRID 87							
10 4 11 60	Apa	che Corpo	ration										<u> </u>	NMC	CD /	1/20	ESIA		
10. Address of O	perator 3 V	lidiand, IX	7970	5		ite 300	00					11. Pool name Artesia; Gl			O) (96	830)			
12.Location	Unit Ltr			Towns		Rang		Lot		Feet from	the	N/S Line	 	from the	· 		County		
Surface:	N	20	6	. 17	S	1 2	8E	-		390		South	2	2415	We	est	Eddy		
BH: 13. Date Spudde	4 1 14 5	eto T.D. Par	ched	15 5	late Di-	Relea's	ead.	1	112	Data C:	lote:	(Ready to Prod	luca'	1 14	7 Elares	one (IN	and RKB,		
10/30/2012		6/2012			08/20°		eu			. Date Comp /20/2012	ietea	(Ready to Proc	iuce)		T, GR, et				
18. Total Measui 4725'	red Depth	of Well		19. P		ck Meas	sured De	epth	20 Y e		tiona	l Survey Made	?				ther Logs Ru /CN/CAL		
22. Producing In Yeso 3711'-4	terval(s),	of this compl	etion - T			ame	•			:5	•			I INGK/	SHO/HI-	Nes LL	/CIV/CAL		
23.	+/0				CAS	ING	RFC	OR	D (Ren	ort all st	ring	gs set in w	ell)						
CASING SI	ZE	WEIGH	T LB./F			DEPT				DLE SIZE	1 1111	CEMENTIN		CORD	AM	IOUNT	PULLED		
8-5/8"		2	24#	428'								410 sx Class C							
5-1/2"		1	7#			472				7-7/8"		1040 sx	Clas	s C					
							· ·			:									
											_	,							
24.					LIN		CORD				25.			NG REC					
SIZE	TOP		BOI	TOM		SAC	KS CEM	<i>M</i> ENT	SCREE	N	SIZ	ZE 2-7/8"	DE	EPTH SE 4595		PACK	ER SET		
			+			 			 		\vdash	2-110	+	4000	,				
26. Perforation	record (i	nterval, size,	and nun	nbèr)								ACTURE, CI							
Yeso 3711'-4	1470'; (1	SPF, 34 h	oles) I	Produc	ing				DEPTH	INTERVAL Yeso		241 164 na					3528 gals gel		
										1000		211,1019			ana, 0000	9410 4014			
							<u> </u>												
28. •									ODUC										
•			640 Pu	oduction Method (Flowing, ga O Pumping Unit				pumpin	ig - Size ar	id type pump	ν 	Well Status (Prod. or S Producing			,				
Date of Test Hours Te 01/26/2013 24		· ·				Prod'i Tést F	For Period	riod I		1		s - MCF 5	Water - Bbl. 408			Gas - 0	Oil Ratio		
Flow Tubing Press.	Casin	g Pressure		culated 2 r Rate	:4-	Oil - I	Bbl.		Gas	- MCF		Water - Bbl.	•		vity - AP 38.0	I - <i>(Coi</i>	r.)		
29. Disposition of	of Gas (So	ld, used for fi	iel, vent	ed, etc.)	Sold	1	1							L est Witner ache C	-				
31. List Attachm		nation Rep	ort, C-	102, C	-103,	C-104	Logs	subn	nitted 11	/12/2012)			<u>, , , , , , , , , , , , , , , , , , , </u>	33,10 0	-· p·				
32: If a temporar	y pit was	used at the w	ell, attac	h a plat	with th	e locati	on of the	e tempe	orary pit.	- ;						- \			
33. If an on-site	burial was	used at the v	vell, rep	ort the e	xact lo	cation o	f the on-	-site bu	ırial:							1.			
I landa la ant	fy that t	he informa	tion s	nown c	n hot	h sida	atitude	e form	n is true	and comm	loto	Longitude to the best of	of niv	knowla	daeram	NA Lhalia	AD 1927 198		
)y inai t	- ingorma	on si	WINT O		Printed Name	d Eatin	-	isquez	-		<i>to the best t</i> Regulatory T		MIOWIEI MI	nge und		/ 01/30/20		
Signature														<i>,,,</i> ,,	-				
	ess Fatio	ma.Vasque	ez@ap	acheco	orp.co	m								,					

INSTRUCTIONS

This form is to be filed with the appropriate District Offfice of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	100000000000000000000000000000000000000	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates 618'	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers 833'	T. Devonian	T. Cliff House	T. Leadville						
T. Queen 1445'	T. Silurian	T. Menefee	T. Madison						
T. Grayburg 1865'	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres 2179'	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta 3605'	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock 3645'	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry 4278'	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T. Bowers - SD 1217'	T. Entrada	_						
T. Wolfcamp	T. Yeso 3645'	T. Wingate							
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	T. 1	T. Permian							
		,	OIL OR GAS SANDS OR ZONES						
No. 1, from	to	No. 3, from	to						
No. 2, from	to	No. 4, from	to						
	IMPORTAN	NT WATER SANDS							
nclude data on rate of wat	er inflow and elevation to which w								

LITHOLOGY RECORD (Attach additional sheet if necessary)

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

From	То	Thickness In Feet	Lithology			From	То	Thickness In Feet	Lithology
						,			
-				1					
				<u>'</u>					
								,	
		į							·
									,