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Direct IV - (303 476-346) Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. K. Francis Dr., Smita Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name LOS MEDANOS 26 23 30 STATE 0 NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A 8. Well Number 1. 0 PDEPERING RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. 1. Type of Well: Oil Well S Gas Well Other 9. OGRID Number 2. Name of Operator Family Road 10. Pool name or Wildcat 4323 3. Address of Operator S Smith Road 10. Pool name or Wildcat WC; 025 G-06 S233036D; BONE SPRINC 4. Well Location Unit Letter M : 200' feet from the North line and 660' feet from the West line Subsection 36 Subsection 36 NOPM County Eddy 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PRAIL WORK CE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILL WORK MCE DRILL
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Image: Complete to the best of my knowledge and belief.
SIGNATURE By Autom TITLE Regulatory Specialist II DATE 01/18/2013
SIGNATURE Bryan Arrant (Agent for Chevron) TITLE Regulatory Specialist II DATE 01/18/2013 Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
SIGNATURE By Autom TITLE Regulatory Specialist II DATE 01/18/2013
SIGNATURE TITLE Regulatory Specialist II DATE 01/18/2013 Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782 For State Use Only Difference Difference PHONE: (405)935-3782
SIGNATURE June TITLE Regulatory Specialist II DATE 01/18/2013 Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782