

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-61753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Santa Fe Fee	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Pecos SI9ope;Abo South (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED
2. Name of Operator Chesapeake Operating, Inc.	SEP 14 2005
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	UCC-MTCDIA

4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 8 Township 9S Range 25E NMPM County Chaves	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drill out/push CIBP to old PBTD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-27-05 MIRU WS. Kill well. POOH w/126 jts. 2 3/8" tbg. RIH w/tbg. to TOC @ 4,010', break circ w/foam, wash, drill cmt. to CIBP @ 4,019', drill on CIBP 3.5 hrs. Did not make any hole, kill tbg w/7 bbls 2% KCL, start OOH w/tbg, pump 10 bbls 2% KCL down csg, cont. OOH w/tbg. Ck bit, found all 3 cones on bit loose.
8-30-05 Push CIBP to bottom @ 4,166'. Circ. off bottom 1 hr. w/foam. POOH w/ tbg., LD. Prepare to run pump in hole.
8-31-05 PU 1" x 12' GA and 1 1/4" x 24' RHBC pump RIH. Place well back on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 09/07/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE SEP 20 2005
Conditions of Approval (if any): _____