

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <input type="checkbox"/> SHUT-IN		5. Lease Serial No. SHL & BHL: NM-NM81219							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Old Ranch Canyon 7 Federal 4							
3a. Phone No. (include area code) 405-235-3611 X4520		9. API Well No. 30-015-31151							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1599' FNL 1248' FWL At top prod. Interval reported below 1599' FNL 1248' FWL At total Depth 2096' FSL 2042' FWL		10. Field and Pool, or Exploratory Wildcat (Yeso)							
14. Date Spud / Rec started 05-01-00 / 10-12-04		11. Sec. T., R., M., on Block and Survey or Area SHL Unit F Sec. 7 T22S R24E BHL Unit K Sec. 7 T22S R24E							
15. Date T.D. Reached 6-1-2000		12. County or Parish 13. State Eddy NM							
16. Date Completed 11-29-2004 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* GL 3996', DF 4012', KB 4013'							
18. Total Depth: MD 10,400' TVD 9885'		20. Depth Bridge Plug Set: MD 2990', 3220', 7800' set three CIBPs TVD 2990', 3200', 7406'							
19. Plug Back T.D.: MD 2990' TVD 2990'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) submitted with original completion report									
23. Casing and Liner Record (Report all strings set in well) - as reported in 1988									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" K-55	36#	0	1622'		785 sx		0'	
8 3/4"	7" K-55	23#	0	8648'		600 sx		5410' CBL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2241'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Glorietta	2239'	3021'	2343-2406'	0.40"	10	shut in			
Bone Springs	3021'	6757'	3021-3084'	0.42"	124	closed			
Upper Penn	7331'	8089'	7823-7867'	0.42"	90	closed			
Cisco-Canyon	8089'	8303'	8061-8304'		290	closed			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3021-3084'	1500 gals 15% HCl + 125 BS								
2343-2406'	1500 gals 15% HCl + 30 BS								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Prs SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0 psi	100 psi	→						Shut in	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→							

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Glorietta	2239'
				Bone Springs	3021'
				3rd Bone Springs	6757'
				Wolfcamp	6950'
				Upper Penn	7331'
				Cisco-Canyon	8089'
				Base Cisco-Canyon	8303'
				TD	10,400'

32. Additional remarks (include plugging procedure):

10-14-2004 squeeze cement details: retainer set at 3200'; pumped 155 sx 35/63/6 Pozmix C at 12.5 ppg for 54 bbls slurry + 274 sx 60/40 Pozmix C at 13.8 ppg for 67 bbls slurry

NOTE: Effective 4/1/2005 OXY USA WTP LIMITED PARTNERSHIP became the operator of record for the Old Ranch Canyon 7 Federal #4.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other - Deviation Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Candace R. Graham

Title

405-235-3611 X4520
Operations Tech II / candi.graham@dvn.com

Signature

Candace R. Graham

Date

9/23/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.