			·-···								
Submit To Appropriat State Lease - 6 copies			State of New Mexico					Form C-105			
Fee Lease - 5 copies District I		En	ergy, Mine	rces	Revised June 10, 2003						
1625 N. French Dr., Hobbs, NM 88240							WELL API NO. 30-015-33747				
1301 W. Grand Avenu	ie, Artesia, NM 882	:10		nservation D			5. Indicate 7		ease		
<u>District III</u> 1000 Rio Brazos Rd.,	Aztec, NM 87410			outh St. Fran			COD 4 FF	,	TOTAL	E X	
<u>District IV</u> 1220 S. St. Francis Dr	., Santa Fe, NM 87	505	San	ta Fe, NM 87	/303		State Oil & (Gas Lease	No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
la. Type of Well:	JIVII LL I IO	N OIN INLOC	ZIVII EE IIK	JIVILLI OK	ANDLO	<u> </u>	7. Lease Name	or Unit Agre	ement Na	me ECE.	
OIL WELL	GAS WE	LL X DRY	ГО	HER				Ü		SEIVED	
b. Type of Comple	etion:						Guitar BFL (Com	Qr.	19 2000	
NEW \	WORK D	EEPEN PL	ug 🔲 di	FF. X					•	O-AMTES	
	OVER	B/	ACK RESVR. DHC-3427				State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CEIVEL Guitar BFL Com SEP 19 2005 CCU-AFITCOIA				
2. Name of Operato Yates Petroleun					8. Well No.						
3. Address of Opera	itor						9. Pool name or	.,			
105 South Four	th Street, Arte	sia, NM 8821	0 (505) 7	48-1471			Undesignated	l Sage Dra	aw Atok	ca	
Unit Letter	B : 9	90 Feet From	n The <u>N</u>	North	Line and	<u>1980</u>)Feet	From The _	Ea	stLine	
Section	17	Townsh	ip 25S	Ra	ange 26E		NMPM		Ed	dy County	
10. Date Spudded		eached 12.			13. Elev		& RKB, RT, GR,	etc.)	14. Elev. (Casinghead	
RC 8/1/05 15. Total Depth	3/22/	Back T.D.		1/05 ble Compl. How M	any 18	3361 G. Intervals	R 3379'KB Rotary Tools		Cable T	nols	
12,010'	11,966	•	Zones?			illed By	Pulling Unit		Cuoto		
19. Producing Inter-		pletion - Top, Bo	ttom, Name				1 -	. Was Direc	ctional Su	rvey Made	
11,284'-11,300' 21. Type Electric ar		n			· <u> </u>	·	22. Was Well (
None for Recon							No				
23.				RD (Report al							
CASING SIZE	S WEI	GHT LB./FT.	FT. DEPTH SET			SIZE	CEMENTING RECORD AMOUNT PULL			MOUNT PULLED	
			REFE	R TO ORIGIN	NAL COM	PLETIC	ON				
			<u> </u>								
24.			LINER R	ECORD		25	i ri	JBING RE	CORD	· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP	воттом			SCREEN SI				PACKER SET		
	i										
26. Perforation re	cord (interval, si	ze, and number)			27 ACID S	SHOT FR	RACTURE, CEN	MENT SO	LIEEZE	FTC	
į	•	,			DEPTH INTE		AMOUNT AN				
11,284'-11,300	' (96)			-							
				-							
28				PROI	DUCTIO	N					
Date First Production		Production Met	hod (Flowing,	gas lift, pumping			Well Status (Prod. or Shu	ıt-in)		
8/1/0		G1 1 G:		Flowing	03 811				roducing		
Date of Test 9/14/05	Hours Tested 24 hrs	Choke Size	1		Oil - Bbl 4	,	s - MCF 26	Water - Bb	Di.	Gas - Oil Ratio NA	
Flow Tubing	Casing Pressure		24- Oil -	Bbl.	Gas - MC		Water - Bbl.	<u> </u>	ravity - Al	PI - (Corr.)	
Press. 2850 psi	NA	Hour Rate	4		4126		0	NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold TGR Pumping 30. List Attachments											
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
31 .1 nereby certif	y inai ine injor	nation snown of	i voin siaes c	y inis jorm as tri	ие апа сотр	neie to the	e vest of my knov	vieage and	oenej		
Signature		rta) Nar	Printed.	Huerto T.	itle Dow-1	atory Ca	mnlinnoo Cir	ruicar T	Note Ca	otember 15, 2005	
	Lna_/_w		nc <u>i ina</u>	inderia 1	me <u>kegul</u>	aiory Co	пірпапсе Supe	IVISOT L	rate <u>Sep</u>	nember 13, 2003	
E-mail Address	tinah@ypcr	m.com									
L								·			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Morrow	T. Morrison					
T.Tubb	T. Delaware	T.Todilto					
T. Drinkard	T. Cherry Canyon	T. Entrada					
T. Abo	T. Brushy Canyon	T. Wingate					
T. Wolfcamp	T. Bone Spring	T. Chinle					
T. Wolfcamp B Zone	T. 3 rd Bone Spring	T. Permian					
T. Cisco	T. Pre-Cambrian	T. Penn "A"					

			SANDS OR I	ZONE
No. 1, from	to		to	
•		No. 4, from		
		PORTANT WATER SANDS		
Include data on rate of	water inflow and elevation	to which water rose in hole.		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
							:	
	•							
				ļ				
			,					