

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE, UL P, 660' FSL, 10' FEL, Sec 35, T19S-R31E, Lat:N32.611394, Long:W103.830814
SESE, UL P, 660' FSL, 1155' FEL, Sec 34, T19S-R31E5. Lease Serial No.
NM 02447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit 68294X8. Well Name and No.
Big Eddy Unit #251H9. API Well No.
30-015-4049910. Field and Pool, or Exploratory Area
WC Williams Sink (Bone Spring)11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 08/30/2012. Drill 26" hole to 1,428'. 9/5/12 ran 30 jts 20", 133#, J-55, BTC set at 1,427'. Pump 20 bbls FW preflush followed by Lead 2700 sks (832 bbls) Cemex Premium Plus C Cement + additives (13.5 ppg, 1.73 cu ft/sk), followed by Tail 1440 sks (346 bbls) Cemex Premium Plus C + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 474 bbls FW. Circ 1067 sks (327 bbls) cement to half pits. 9/14/12 test diverter system, TIW, inside gray valve, and choke to 250 psi low/2,000 psi high - good test. WOC 42.50 hrs. Drill 17-1/2" hole to 2,668'. 9/18/12 ran 60 jts of 13-3/8", 68#, J-55, BTC, set at 2,667'. Pump 40 bbls FW pre flush w/ red dye followed by Lead 1600 sks (518 bbls) Class C + additives (12.9 ppg, 1.82 cu ft/sk), followed by Tail 575 sks (136 bbls) Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 386 bbls FW. Bump plug with 1,060 psi and pressure up to 1,441 psi-float held. Circ 322 sks (110 bbls) cement to half pits. 9/20/12 test choke manifold, 2" and 4" valves on stack to 250 psi low/2,000 psi high. Test blind rams, 5" pipe rams and annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 45.5 hrs. Drill 12-1/4" hole to 4,360'. 9/26/12 ran 110 jts 9-5/8", 40#, J-55 and LTC set at 4,359'. Stage 1 pump 10 bbls FW spacer, 40 bbls WG-19 Gel w/ red dye followed by Lead 1100 sks (335 bbls) Class C + additives (13.6 ppg, 1.71 cu ft/sk), Displaces with 315 bbls FW. Final Circ 1100 psi. Bump plug at 315 bbls with 1,600 psi-floats held. Dropped opening bomb. DV tool opened with 760 psi. Circ 197 sks (60 bbls) of cement to half pit. Stage 2 pump 20 bbls FW followed by Lead 560 sks (184 bbls) EconoCem-HLC (12.7 ppg, 1.85 cu ft/sk), followed by Tail 100 sks (23 bbls) of Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 205 bbls FW. Bump plug and close DV tool with 1,930 psi-DV tool closed. Did not circulate cement to surface but did get red dye back to surface. Ran temperature survey and found TOC @ 40'. 10/20/12 test blind rams, both 5" pipe rams, 2" and 4" valves on BOP stack, choke manifold valves and choke to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 45.5 hrs. Drill 8-3/4" hole to 9,451'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

01/04/2013

Accepted for record
NMOC

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 27 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

(Instructions on page 2)

BEU #251H Drlg Ops Sundry cont'd

11/1/12 ran 232 jts 7", 26#, P-110 and LTC set at 9,450'. DV tool set at 5,023'. Stage 1 pump 20 bbls FW spacer with red dye followed by Lead 350 sks (168 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 140 sks (42 bbls) of VersaCem + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 358 bbls FW. Did not bump plug. Did not over-displace – floats help. DV tool was opened with 550 psi. Circ 180 bbls FW and got 20 bbls spacer w/ red dye + 83 sks (40 bbls) cement to surface. Stage 2 pump 20 bbls FW w/ red dye followed by Lead 365 sks (175.5 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 140 sks (27.5 bbls) of HalCem C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls FW. Bump plug at 1,350 psi and close DV tool with 2,900 psi-DV tool closed. Circ 52 sks (25 bbls) cement to surface. 11/18/12 test BOP, choke manifold, blind rams, pipe rams, kill lines, choke and lower BOP flange to well head with upper pipe rams closed to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. WOC 51.25 hrs. Drill 6-1/8" hole to a depth of 15,331' (9,260' TVD). 11/30/12 ran 108 jts 4-1/2", 11.6#, HCP-110 LTC casing, 16 jts 4-1/2" 11.6#, HCP-110 BTC, 18 OH packers and 19 sleeves. Top of liner @ 9,371'. Test tubing head to 1,000 psi. Rig released 12/03/2012.