

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-61753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Santa Fe Fee	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Undesignated;Abo	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **RECEIVED**

2. Name of Operator
Chesapeake Operating, Inc. **SEP 20 2005**

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050 **OCD-ARTESIA**

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 8 Township 9S Range 25E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3651' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drill out CIBP to old PBTD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/27/05 MIRU US. Killed well w/2% KCL. POOH w/tbg. RIH w/tbg to TOC @ 4010', break circ w/foam, wash, drill cmt to CIBP @ 4019', drill on CIBP, did not make any hole. POOH.
8/30/05 RIH w/119 jts. 2 3/8" J-55 tbg. RIH w/BHA, break circ w/foam, drill on CIBP 1.5 hrs. make 1'. Push CIBP to bottom @ 4, 166', circ off btm 1 hr. w/foam. POOH w/ tbg. RIH w/119 jts. 2 3/8" J-55 tbg set @ 4092' KB.
8/31/05 RIN w/1 1/4" x 24' RHBC insert pump.
9/01/05 Began pumping well.
9/6/05 In 24 hrs. 0 BO, 32 BW, 30 MCFG, TP 1503, CP 89#. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 09/13/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE SEP 22 2005
Conditions of Approval (if any): _____