

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

2. Name of Operator
Yates Petroleum Corporation

3. Address 3a. Phone No. (include area code)
105 S. 4th Str., Artesia, NM 88210 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660'FSL & 660'FEL (Unit P, SESE)

At top prod. Interval reported below

Same as above

At total depth Same as above

RECEIVED
SEP 20 2005
OOD-ARTESIA

5. Lease Serial No.

NM-104677

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Leanin L Federal Unit #1

9. API Well No.

30-005-63738

10. Field and Pool, or Exploratory

Lucky Lake Queen, South

11. Sec., T., R., M., on Block and
Survey or Area

Section 8-T15S-R29E

12. County or Parish 13. State

Chaves

New Mexico

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
RH 2/28/05 RT 3/18/05 4/21/05 7/26/05
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3816'GL 3833'KB

18. Total Depth: MD 9970' 19. Plug Back T.D.: MD NA
TVD NA TVD NA 20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, Borehole
Compensated Sonic, CBL

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | State Cementer Depth | No. of Skis & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|---------------------------------|----------------------|-------------|---------------|
| 36" | 30" | Conductor | Surface | 10' | | Redi-mix | | Surface | |
| | 20" | Conductor | Surface | 40' | | | | | |
| 17-1/2" | 13-3/8" | 48# | Surface | 200' | | 825 sx | | Surface | |
| 12-1/4" | 9-5/8" | 36# | Surface | 2460' | | 700 sx | | Surface | |
| 8-3/4" | | | Surface | 9970' | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-----|--------|---------------------|------|-----------|--------------|
| A) | | | 1740'-1756' | | 64 | Under CIBP |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval Amount and Type of Material
1740'-1756' Acidize w/1600g 7-1/2% IC HCL and balls

ACCEPTED FOR RECORD

SEP 19 2005

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|----------------------|-----------------|-------------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | Plug and Abandon |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|----------------------|-----------------|-------------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------|-----|--------|-----------------------------|--------------|------------|
| | | | | | Meas Depth |
| | | | | Rustler | 234' |
| | | | | Salt | 262' |
| | | | | Tansil | 838' |
| | | | | Yates | 1002' |
| | | | | Seven Rivers | 1148' |
| | | | | Queen | 1718' |
| | | | | Penrose | 1882' |
| | | | | Grayburg | 1930' |
| | | | | San Andres | 2164' |
| | | | | Glorieta | 3890' |
| | | | | Tubb | 5176' |
| | | | | Abo | 6124' |
| | | | | Wolfcamp | 7206' |
| | | | | WC B Zone | 7324' |
| | | | | Spear | 7715' |
| | | | | Cisco | 7997' |
| | | | | Canyon | 8564' |
| | | | | Strawn | 9117' |
| | | | | Atoka | 9458' |
| | | | | Morrow | 9600' |
| | | | | Austin | 9804' |
| | | | | Chester | 9944' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

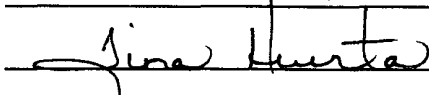
Name (please print)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

July 29, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.