

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33853

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bounds 25 Com

8. Well Number 001

9. OGRID Number 147179

10. Pool name or Wildcat
Black River; Morrow, SW 97255

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter D : 990 feet from the North line and 660 feet from the West line
Section 25 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3230 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/05 RU Gray WL. RIH w/3 5/8" GR/JB to 11,400'. POOH, PU RIH w/ 4 1/2" CP set @ 11,400', load csg, test plug to 5000#.
RIH w/perforating guns, perforate Upper Morrow Yellow Sand 11,263 - 11,271' @ 4 spf. POOH, RD Gray.
9/01/05 RU csg. saver and BJ frac equip.
9/02/05 Frac Upper Morrow Yellow Sand w/11,886 gals 40# binary fluid w/25,280# 18/40 Versaprop sand @ 31 BPM @ 6600#.
RD csg. saver and BJ Services, open on 12/64" choke. Flow back.
9/04/05 Continue flowing. Change choke to 16/64".
9/07/05 RU Gray WL and 10,000# lubricator. SIW, lubricate 3 3/4" GR in hole to 11,269', 2' of bottom perms covered up. POOH.
PU and lubricate 4 1/2" Arrow Set 1X pkr in hole, set @ 11,161', POOH. RD
9/08/05 ND BOP, NU wellhead, load, test csg w/85 bbls 7% KCL to 1000# - OK. RU Cudd Pumping Service N2 pump, pump 72,
000 scf N2. RD Flow back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 09/14/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE SEP 28 2005

Conditions of Approval (if any):