Submit To Appropriate District Office Two Copies District Office State Two Copies						e of New Mexico					Form C-105 Revised August 1, 2011						
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 RECEENERY Minerals and Natural Resources District II									1. WELL API NO.								
SILVE First St. Arterio NIM 88210											30 ² 015-39616 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										STATE FEE FED/INDIAN							
1220 S. St. Flancis Dr., Santa Te, 111 07505										3. State Oil & Gas Lease No. 38912							
WELL COM LETION ON NECOMI LETION NEI ON AND ECO										Lease Name or Unit Agreement Name							
									Montana 1 Fee								
 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee we ☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date F 									003								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																	
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera		Cimarex	Energy C	o. of Col	orado						9. OGRID 162683						
10. Address of O		600 N. M	arienfeld	Street, Su	uite 600,	Midla	and, TX 79701					11. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc)					
12.Location	Unit Ltr	Secti	on	Towns	hip	Rang	ge I	∟ot		Feet from	the	N/S Line		t from the	E/W l	Line	County
Surface:	M	1		19S		25E				990		South	330)	West		Eddy
BH:			_										1				i
13. Date Spudded 10/08/2012	1	te T.D. R 10/11/2012			Date Rig 1 10/13/	/2012	012			11/01/201				R	17. Elevations (DF and RKB, RT, GR, etc.) 3420' GR		420' GR
	3128'				3	080'	sured Depth	ed Depth 20. Was Direction									
22. Producing Interval(s), of this completion - Top, Bottom, Name 2397'-2871' Paddock																	
23.	· r							RD			rin	gs set in v					
CASING SI 8 5/8"	ZE	WEIG	3HT LB./ 24#	FT.	I		ПН SET HOLE SIZE 64' 12 1/4"					CEMENTING RECORD AMOUNT PULLED 500 sx 112 sx					
5 1/2"							24' 77/8"			***	500 sx 136 sx TOC-suri						
	·					1		-				_					
24.					LINE	RRI	ECORD 25					5. TUBING RECORD					
			ВО	TTOM SAC			KS CEMEN	VT S	CREEN					EPTH SE			ER SET
	.			HAN				+	2-7/8 2663'				<u> </u>				
Perforation	record (ir	iterval, siz	e, and nu	mber)				2	27. ACI	D, SHOT	FR	ACTURE, C	EME	NT, SQU	EEZE,	ETC.	
								DEPTH INTERVAL 2397'-2871'			AMOUNT AND KIND MATERIAL USED						
2397'-2871', .41", 70 holes							2	2397 -2871			1,931,270 gals total fluid & 753,173# sand						
																	
28.										ΓΙΟΝ		1					
Date First Production 12/06/12 Production Method (Flowing, Pumping					wing,	gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing						
Date of Test 12/23/2012	Hours	Tested 24	Ch	oke Size 35	Test Period 116			Ga	as - MCF 464		Water - Bbl. 420			Oil Ratio			
			r Rate Oil -		Bbl. 116		Gas - MCI 464		- 1	Water - Bbl.	Vater - Bbl. Oil Gra		avity - API - <i>(Corr.)</i> 37.98				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By										
flared 31. List Attachments C-102, C-104, C-103, C-144, deviation survey																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certi	ify that ti	he infori	nation s	hown o		side	s of this fe	orm is	s true d	and comp	lete			v knowle	dge an		
Signature	Mich	ille	Chap	aple	l P	rinte Vame		le Ch	appell	Title F	Regi	ılatory Tech	micia	ın Date	01/31	/2013	.
E-mail Address mchappell@cimarex.com																	





INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 840	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta <u>2275</u>	T. McKee_	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T. <u>Yeso 2440</u>	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN	NT WATER SANDS	
Include data on rate of water	inflow and elevation to which	water rose in hole.	
No. 1, from	to	.:feet	
No. 2, from	to	.;feet	•••••
•		${ m D}$ (Attach additional sheet it	

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					