Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM 0418220-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

| abandoned well. | Use Form 3160-3 (A | PD) for suc | h proposals. | | - | | | |
|---|---|---|--|--------------------------------------|--|--|-------------------------------------|--|
| SUBMI | 7. If Unit of CA/Agreement, Name and/or No. | | | | | | | |
| 1. Type of Well | 1 | | | · | | | | |
| Oil Well Gas Well Other | | | | | 8. Well Name and No. Todd 27M Fed 13 | | | |
| Name of Operator Devon Energy Production Company, L.P. | | | | | 9. API Well No. 30-015-27711 | | | |
| 3a. Address 333 W. Sheridan Avenue | T. | 3b. Phone No. (include area code) | | | 10. Field and Pool or Ex | | | |
| Oklahoma City, Oklahoma 73102 | | 405-228-4248 | | | Ingle Wells; Delaware | | | |
| 4. Location of Well (Footage, Sec., T., |) | | | 11. County or Parish, State Eddy, NM | | | | |
| . 12. CHEC | K THE APPROPRIATE BO | DX(ES) TO INDI | CATE NATURE (| OF NOTIC | CE, REPORT OR OTHE | R DATA | | |
| TYPE OF SUBMISSION | , | | TYPE | E OF ACT | ION | | | |
| Notice of Intent | Acidize. Alter Casing | Deepe | en ire Treat | | uction (Start/Resume) | ff | | |
| Subsequent Report | Casing Repair | New (| Construction | Recomplete | | Other | | |
| 3 absequent report | Change Plans | Plug a | Plug and Abandon | | porarily Abandon | Add Perfs | | |
| Final Abandonment Notice | Convert to Injection | Plug I | Back | Wate | er Disposal | | • | |
| following completion of the involtesting has been completed. Final determined that the site is ready for Original Perfs: 7840-8036'; Brushy 07/10/12 MIRU PU. 07/11/12 POOH w/rods & pump. N/ 7206-7210', 7178-7181' and 7169-2300 psi, held good. 07/12/12 RU and acidized Upper E 07/13/12 RIH w/swab. Swab well 07/15/12 RU BHI Pumping Service RBP. Tagged fill @ 7410'. 07/17/12 RIH w/retrieving tool and 07/18/12 RIH w/ rods & pump. RE | Abandonment Notices must in final inspection.) Canyon O wellhead and released 7171' (2 spf) total of 36 ho Brushy Canyon with 2500 dry. Is & frac w/ 174,216 gals of the same of the | FAC and NU BC les. RIH w/RBI gals 7.5% HCL Spectra Frac 25 | PP. POH w/tubin P & packer to 750 with 60 Ball Sea | g. RU W 00'. Set F alers. | reclamation, have been "L and perforated well a RBP and pulled packe - and. Released pkr and | completed and the o as follows: 7237-7 er up to 7263'. Tes | perator has 7246', ted RBP to | |
| 08/13/12: 6 bbls oil, 1 mcf, 23 bbls | contect for record | | | RECEIVED | | | | |
| See attached: wellbore diagram 27/8" the new (14. I hereby certify that the foregoing is | 2 7340 perlik | ASD. | D do 2/5/13 | | i | 0 5 2013 ARTESIA | | |
| Patti Riechers | | | Title Regulatory Specialist | | | | | |
| Signature Patt P | • | Date 01/24/20 | 2013 ACCEPTED FOR RECORD | | | CORD | | |
| | THIS SPACE | FOR FEDE | RAL OR STA | ATE OF | FICE USE | | | |
| Approved by | | | Til | | FE | J _{ate} 2 2013 | | |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations | title to those rights in the subj | | | | 90 | YVV TO THE STANDARD SET | MENT. | |
| Title 18 U.S.C. Section 1001 and Title 4. fictitious or fraudulent statements or repr | | | | d willfully | to make to any departmen | t or agency of the Un AU FILLD UFFIC | ited States any false L | |
| (Instructions on page 2) | | | | | | | . ` | |

| devon | | | TODD 27M FED 13 OH - Property #: 042175-130 | | | | WEST UNRESTRICTI | | |
|--|---|---|---|---|---|---|------------------|-----------|--|
| Current | | 1 | · | | | | | | |
| District PERMIAN BASIN | County EDDY | Field Nat | me E WELLS | Project Group PB NEW MEXIC | 0 | State/Province | | <u></u> | |
| Surface Legal Location 27-23-S 31-E-6 | API/UWI 300152 | Latitude (°) | | | KB - GL (ft) 13.00 | Orig KB Elev (ft) 3,416.00 | Tubing Head | Elevatio | |
| Total Depth (ftKB) | | A II (77) (5) (6) (7) | PBTD (All) (ftKB | 3) | Origina | al Drig Spud Date | 10.00 | | |
| 8,250.0 | | 724 | <i>+</i> (Ω OH - 8,206. | 0 | 11/5 | 1993 00:00 | | <u> </u> | |
| | • | r I | ` | | | | | | |
| | - | OH, | , 1/24/2013 4:49:46 PI | | | | | | |
| MD (ftKB) | | | Vertical schematic | c (actual) | | · | <u> </u> | | |
| 12.1 | | | <u>'</u> | | | ·····y······ | | ********* | |
| 13.1 | minimum namount | Coolin | Maranamanamanamanaman | <u> </u> | | antintaminantanian in | | matanan | |
| 815.0 | | * * ********************************** | g Joints; 13.0-815.0; 8 | | 5, 1-1 | | | | |
| 816.6 | | | Joint; 815.0-816.5; 1.5 | | | | | | |
| 856.6 | | | g Joints; 816.5-856.5; | | 5; 1-3 | | • | | |
| 857.9 | | 4 1 () () () () () () () () () (| 856.5-858.0; 1.50; 13 g Joints; 13.0-4,097.0 | | 21· 2₋1 | | , | | |
| 2,500.0 | | Casing | g Joints; 13.0-6,467.0 | ; 6,454.00; 5 1/2; 4.9 | 50; 3-1 | | | | |
| 4,097.1 | | | g; 12.3-6,740.3; 6,728 | | *** | ^^^^ | ~~~~~ | سمم | |
| 4,098.4 | | | Joint; 4,097.0-4,098.5 | | - | | | | |
| 4,138.5 | | Casing | g Joints; 4,098.5-4,13 | 8.5; 40.00; 8 5/8; 7.9 | 21; 2-3 | | | | |
| 4,140.1 | | Shoe; | 4,138.5-4,140.0; 1.50 |); 8 5/8; 2-4 | | | | | |
| 6,466.9 | | | | | | | | | |
| 6,469.2 | | DV To | ool; 6,467.0-6,469.0; 2 | 2.00; 5 1/2; 3-2 | | | | | |
| 6,740.2 | | | | | | | | | |
| 6,743.1 | | Ancho | or/catcher; 6,740.3-6,7 | 743.0; 2.70; 2 7/8; 2-2 | 2 | | | | |
| 7,169.0 | <u></u> | Tubin | g; 6,743.0-7,301.6; 55 | 58.61; 2 7/8; 2.441; 2 | -3 | | | | |
| 7,170.9 | | PERF | ORATED; 7,169.0-7, | 171.0; 7/11/2012 | | | | | |
| | | | | | | | | | |
| 7,178.1 7,181.1 | | PERF | ORATED; 7,178:0-7, | 181.0; 7/11/2012 | | | | | |
| 1 | | | • | | | | | | |
| 7,206.0 | | PERF | FORATED; 7,206.0-7,2 | 210.0; 7/11/2012 | | | | | |
| 7,210.0 | | | | | | | • | | |
| 7,236.9 | | PERF | ORATED; 7,237.0-7,2 | 246.0; 7/11/2012 | | | | | |
| 7,246.1 | | | | | | | | | |
| 7,301.5 | THE COLUMN TWO IS NOT | Pump | Seating Nipple; 7,30 | 1.6-7,302.7; 1.10; 2 7 | 7/8; 2-4 | '\ | | | |
| 7,302.8 | | Perfo | rated Joint; 7,302.7-7, | ,306.7; 4.00; 2 7/8; 2 | -5 | | | | |
| 7,306.8 | | | Anchor; 7,306.7-7,340 | | | | | | |
| 7,339.9 | | Casin | ng Joints; 6,469.0-8,20 | 77.0; 1,738.00; 5 1/2; | 4.950; 3-3 | | | | |
| 7,500.0 | | | | | | | | | |
| 7,504.9 | | | | | • | | | | |
| 7,839.9 | | PERF | FORATED, 7,840.0-8, | 036.0 | | | | | |
| 8,036.1 | | | , | | | | | | |
| 8,206.0 | | | | | | | | | |
| 8,207.0 | | Float | Joint; 8,207.0-8,208.5 | 5; 1.50; 5 1/2; 3-4 | | | | | |
| 8,208.7 | | N I | ng Joints; 8,208.5-8,24 | | 950: 3-5 | | | | |
| 8,248.4 | | [1] | ; 8,248.5-8,250.0; 1.5 | | , • • | | | | |
| 8,250.0 | Walke Hore | ∑ 5110e, | 0,240.0-0,200.0, 1.0 | 0, 0 1/2, 0-0 | | | | | |
| | | . | Page 1/2 | *************************************** | *************************************** | Pena | ort Printed: | 1/2/ | |

| devon Current | | | TODD 27M FED 13 OH - Property #: 042175-130 | | | |
|----------------------------------|--|---|---|---|--|--|
| strict ERMIAN BASIN | County EDDY | Field Name INGLE WELLS | Project Group PB NEW MEXICO | State/Province | | |
| urface Legal Location | API/UWI | Latitude (°) Longitude (°) |) Ground Elev KB - GL (ft) | Orig KB Elev (ft) Tubing Head Elevatio | | |
| 7-23-S 31-E-6 lost Recent Job | 3001527711 | | 3,403.00 13.00 | 3,416.00 0.00 | | |
| Job Cat | Job Typ | Job SubTyp | Job Start | Job End | | |
| ECOMPLETION | COMPLETION | ADD PAY | 7/3/2012 06:00 | 8/22/2012 06:00 | | |
| | | | | | | |
| MAD (SHVD) | | OH, 1/24/2013 4:49:48 P | | · · · · · · · · · · · · · · · · · · · | | |
| MD (ftKB) | | Vertical schemati | c (actual) | | | |
| 12.1 | | | | | | |
| 13.1 | there are a territorial of the second of the | Cooling Jointo: 12 0 915 0 | 902 00, 42 2/0, 42 745, 4 4 | <u> панилодистиния явилодария полиналическая выда</u> | | |
| 815.0 | | Casing Joints; 13.0-815.0; | | | | |
| 816.6 | | Float Joint; 815.0-816.5; 1. | | | | |
| 856.6 | | Casing Joints; 816.5-856.5 | | | | |
| 857.9 | | Shoe; 856.5-858.0; 1.50; 1: | | | | |
| 2,500.0 | | Casing Joints; 13.0-6,467.0 | 0; 4,084.00; 8 5/8; 7.921; 2-1 0; 6,454.00; 5 1/2; 4.950; 3-1 | | | |
| 4,097.1 | | Tubing; 12.3-6,740.3; 6,728 | 8.03; 2 7/8; 2.441; 2-1 | ~~~~~~~~~ | | |
| 4.098.4 | | Float Joint; 4,097.0-4,098.5 | 5; 1.50; 8 5/8; 2-2 | | | |
| 4,138.5 | | Casing Joints; 4,098.5-4,13 | 38.5; 40.00; 8 5/8; 7.921; 2-3 | | | |
| | | Shoe; 4,138.5-4,140.0; 1.5 | 0; 8 5/8; 2-4 | | | |
| 4,140.1 | | | | | | |
| 6,466.9 | | DV Tool; 6,467.0-6,469.0; | 2.00; 5 1/2; 3-2 | | | |
| 6,469.2 | | | | | | |
| 6,740.2 | | Anchor/catcher; 6,740.3-6, | 743.0: 2.70: 2 7/8: 2-2 | | | |
| 6,743.1 | | | | | | |
| 7,169.0 | | | Tubing; 6,743.0-7,301.6; 558.61; 2 7/8; 2.441; 2-3 PERFORATED; 7,169.0-7,171.0; 7/11/2012 | | | |
| 7,170.9 | | | ,171.0, 7/11/2012 | | | |
| 7,178.1 | | PERFORATED; 7,178.0-7 | 191 0: 7/11/2012 | | | |
| 7,181.1 | | | ,101.0, 7/11/2012 | · | | |
| 7,206.0 | | DEDECDATED 7.000.0.7 | 040.0.7/44/0040 | | | |
| 7,210.0 | | PERFORATED; 7,206.0-7 | ,210.0; 7/11/2012 | | | |
| 7,236.9 | | | | | | |
| 7,246.1 | | PERFORATED; 7,237.0-7 | ,246.0; 7/11/2012 | | | |
| 7,301.5 | | | | ٠. | | |
| 7,302.8 | 50 G G G | | 01.6-7,302.7; 1.10; 2 7/8; 2-4 | • | | |
| 7,306.8 | 58 0.00 58 0.00 58 0.00 | Perforated Joint; 7,302.7-7 | | | | |
| 7,339.9 | | Mud Anchor; 7,306.7-7,346 Casing Joints; 6,469.0-8,2 | 0.0; 33.30; 2 7/8; 2-6 07.0; 1,738.00; 5 1/2; 4.950; 3-3 | | | |
| 7,500.0 | | | | | | |
| 7,504.9 | | | | | | |
| 7,839.9 | | | | 5 | | |
| 8,036.1 | | PERFORATED; 7,840.0-8 | 3,036.0 | | | |
| | | | | | | |
| 8,206.0 | | | | | | |
| 8,207.0 | | Float Joint; 8,207.0-8,208. | 5; 1.50; 5 1/2; 3-4 | | | |
| 8,208.7 | | Casing Joints; 8,208.5-8,2 | 48.5; 40.00; 5 1/2; 4.950; 3-5 | | | |
| 8,248.4 | | Shoe; 8,248.5-8,250.0; 1.5 | | | | |
| 8,250.0 | | | | | | |
| | ······································ | Page 2/2 | · | Report Printed: 1/24/ | | |