For									
	m 3160-5 ril 2004)	UNITED ST DEPARTMENT OF BUREAU OF LAND	THE INTER	RECI	EIVED		FORM APP OM B No. 10 Expires: Mar	04-0137 ch 31, 2007	
			1		0 0 2010	5. Lease Seria	ll No. 063875A		
	Do not use t abandoned w	Y NOTICES AND his form for proposivell. Use Form 3160	sals to drill -3 (APD) for		ABTESIA	A I		Tribe Name	
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM071016X		
I. 	Type of Well ✓ Oil Well □	Gas Well	ther			8. Well Nar			
2. 1	2. Name of Operator BOPCO, L. P.					PLU Phantom Banks 22 25 30 USA#1H 9. API Well No.			
	Address C. O. Box 2760, Midland, TX	3b. Phone No. (include area code) 432-683-2277			30-015-40763				
	Location of Well (Footage, Sec.	······	<u> </u>		······		-	ploratory Area	
	SHL; NENW, UL C, 325' FN 3HL; 100' FSL, 1980' FWL,			N32.122077, L	ong W103.870708	11. County o Eddy C	or Parish, Si ounty, Nev		
	12. CHECK A	APPROPRIATE BOX(E	S) TO INDICA	TE NATUR	E OF NOTICE, I	REPORT, OR	OTHER	DATA	
	TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	ТҮР	E OF ACTION	·····			·
	Notice of Intent	Acidize Alter Casing Casing Repair		n re Treat Construction	Production (Since Reclamation Recomplete	tart/Resume)	Well I	Shut-Off ntegrity Drilling Opera	tions
	Subsequent Report	Change Plans	and the second sec	nd Abandon	Temporarily A	bandon	Outer		
L	Final Abandonment Notice	Convert to Injection	on] Plug B	Back	Water Disposal	•			
13	B. Describe Proposed or Complete If the proposal is to deepen dia Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Spud well on 12/01/2012. preflush w/ red dye follow Class C Cement + addition	the work will be performed ivolved operations. If the op inal Abandonment Notices a ly for final inspection.) Drill 17-1/2" hole to 1,3 wed by Lead 1275 sks (37 wes (14.8 ppg, 1.33 cu ft/s	or provide the Bond eration results in a shall be filed only a 13'. 12/01/12 rat 75 bbls) Class C ( k). Displace with	d No. on file w multiple compl fter all requiren n 30 jts 13-3/8 Cement + ado h 197 bbls FV	ith BLM/BIA. Requi etion or recompletion nents, including reclar 3", 54.5#, J-55, STC ditives (13.7 ppg, 1. V. Land plug with	red subsequent r in a new interva nation, have been C set at 1,312'. 65 cu ft/sk) fol final circ 500 p	eports shall b l, a Form 31 n completed 12/02/12 g lowed by T psi and pre	be filed within 30 60-4 shall be filed and the operator bump 20 bbls F ail 325 sks (77 ssure up to 120	zones. days lonce has W bbls) 0
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## Phantom Banks 22-25-30 USA #1H Drlg Ops Sundry cont'd

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Displace with 115 bbls FW. Land plug and close DV tool with 800 psi and pressure up to 2,300 psi-floats held. Planned TOC @ 2,958'. 12/20/12 test tubing head to 2,500 psi-good test. Rig released 12/20/2012.

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