

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to test an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC 063875A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM071016X

8. Well Name and No.

PLU Phantom Banks 22 25 30 USA#1H

9. API Well No.

30-015-40763

10. Field and Pool, or Exploratory Area

Corral Canyon (Bone Spring)

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOPCO, L. P.

3a. Address

P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)

432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL; NENW, UL C, 325' FNL, 1980' FWL, Sec 22, T25S-R30E, Lat N32.122077, Long W103.870708
BHL; 100' FSL, 1980' FWL, Lat N32.108604, Long W103.870655

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/01/2012. Drill 17-1/2" hole to 1,313'. 12/01/12 ran 30 jts 13-3/8", 54.5#, J-55, STC set at 1,312'. 12/02/12 pump 20 bbls FW preflush w/ red dye followed by Lead 1275 sks (375 bbls) Class C Cement + additives (13.7 ppg, 1.65 cu ft/sk) followed by Tail 325 sks (77 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 197 bbls FW. Land plug with final circ 500 psi and pressure up to 1200 psi-floats held. Circ 936 sks (235 bbls) to half pit. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, and safety valves to 250 psi low/2,000 psi high. Test annular to 250 psi low/3,000 psi high. WOC 29.75 hrs. Drill 11" hole to 3,970'. 12/06/12 ran a total of 94 jts of 8-5/8", 32#, J-55, LTC, set at 3,958'. 1st Intermediate casing Pump 30 bbls FW spacer followed by Lead 1,250 sks Class C Cement + additives (12.3 ppg, 1.81 cu ft/sk). Followed by Tail 200 sks 50/50 Class "C": Poz + additives (14.2 ppg, 1.37 cu ft/sk). Displace with 233 bbls FW. Land plug with 1,070 psi and pressure up to 1,580 psi-float held. Circ 96 bbls cement to surface. 12/07/12 test blind and pipe rams, kill lines and valves, 4" choke, inside grey & TIW valve, lower manual valve on top drive, IBOP valve, stand pipe manifold and lines back to pumps to 250 psi low/3,000 psi high. Test annular preventer to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 34 hrs. Drill 7-7/8" hole to 13,482'. 12/19/12 ran a total of 305 jts 5-1/2", 17#, HCP-110, BTC set at 13,481'. Install DV Tool @ 5,038'. 2nd Intermediate casing stage 1 pump-20 bbls chemical wash CW100 followed by 20 bbls w/ red dye ahead followed by Lead 500 sks (195 bbls) 35:65 POZ "H" cement + additives (12.4 ppg, 2.19 cu ft/sk), followed by Tail 1300 sks (296 bbls) 50/50 POZ "H" cement + additives (14.5 ppg, 1.28 cu ft/sk). Drop plug and displace cement with 311 bbls FW with 2,100 psi final circ pressure. Bump plug with 2,600 psi-floats held. Drop DV tool bomb and open DV tool with 320 psi. Circ 70 bbls cement to surface off of DV Tool. Stage 2 pump 40 bbls FW spacer followed by Lead 200 sks (74 bbls) 35:65 POZ "C" + additives (12.4 ppg, 2.09 cu ft/sk), followed by Tail 150 sks (34 bbls) of POZ "H" + additives (14.5 ppg, 1.28 cu ft/sk).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

01/21/2013

Accepted for record
NMOED

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

FEB 2 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2).

Phantom Banks 22-25-30 USA #1H Drlg Ops Sundry cont'd

Displace with 115 bbls FW. Land plug and close DV tool with 800 psi and pressure up to 2,300 psi-floats held. Planned TOC @ 2,958'. 12/20/12 test tubing head to 2,500 psi-good test. Rig released 12/20/2012.