BI	UNITED S PARTMENT OF UREAU OF LAND	THE INTERIOR	RECEN	/ED	OMB NC Expires: . 5. Lease Serial No.	APPROVED). 1004-0135 July 31, 2010
SUNDRY Do not use thi abandoned we	EPORTS ON WELLSEB 0 5 2013 Its to drill or to re-enter an (APD) for such proposals.			NMLC029339A 6. If Indian, Allottee or Tribe Name		
	structions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. JACKSON A 40	
		itact: LESLIE M GARVIS			9. API Well No. 30-015-40908-00-X1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., 7	ription)			11. County or Parish, and State		
Sec 13 T17S R30E NENE 57				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	NOTICE, RE	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repai 		acture Treat w Construction	□ Reclama	lete	 Water Shut-Off Well Integrity Other Drilling Operations
Final Abandonment Notice	 Change Plans Convert to In 		ıg and Abandon ıg Back	U Tempor	arily Abandon visposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horiz rk will be performed or l operations. If the ope bandonment Notices sh	ontally, give subsurfac provide the Bond No. ration results in a multi	e locations and measu on file with BLM/BIA ple completion or reco	red and true ve Required sub empletion in a r	rtical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
1/3/13 - BLM PHONE OF TES	ST 13:40 PM 1/2/1	3. TEST CSG 1075	i#, TEST OK.			
1/10/13 - 01/10/13 TD: 6,150 (LOG DEPTH 6152').)?. RUN DLL/MICF	O SFL/CSN GAM	MA/DUAL SN/SPE	ECTRA DEN	SITY/OH BOREHO	LE SA
1/11/13 - RUN 141 JTS 7", 23#, J-55, LTC CSG TOTAL 6100.69 SET @ 6095', FC @ 6048', DV TOOL @ 2604', MJ T 4497'-4518', MJ 3262'-3285'. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 35 BBLS CMT TO SURFACE 1ST STAGE, CIRC DV TOOL W RIG PUMP, CMT 2ND STAGE W 800 SXS (266 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 43 BBLS, 129 SXS CMT TO SURF 2ND STAGE,.						
Accepted for record						
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) LESLIE N	Electronic Submi For BU nmitted to AFMSS f	ssion #187205 verifi RNETT OIL COMPA or processing by Ki	NY INC, sent to the JRT SIMMONS on (e Carlsbad)1/24/2013 (1	. 00) vole 2/5/3
Signature (Electronic)			L OR STATE OFFICE USE			
			JAMES A)C	
Approved ByACCEP1 Conditions of approval, if any, are attached	tice does not warrant o				Date 02/02/2013	
certify that the applicant holds legal or eq which would entitle the applicant to cond	hts in the subject lease	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, n statements or represent	nake it a crime for any ations as to any matter	person knowingly and within its jurisdiction.	willfully to ma	ke to any department or	agency of the United
** BLM REV	ISED ** BLM RE	VISED ** BLM F	REVISED ** BLN	I REVISED	** BLM REVISE	D **

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Additional data for EC transaction #187205 that would not fit on the form

32. Additional remarks, continued

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1/12/13 - , RIG RELEASE 3:15 PM, 1/11/2013.