Dristrict 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

ncervation Divi on

SEP 1 4 2005Submit to Appropriate District Office

Santa Fe, NM 8756; I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960 API Number 30-015-30852 Property Code 34864 API Number 34864	1000 Fio Brazos	Rd., Azteo	e, NM 87	7410			Conserva			2.7	ÇÙ-	AHTE	Oin			5 Copies		
Operator name and Address: Pool Name PO Box 360 Artesia, NM 8211-0960 Artesia, NM 8211-0159	District IV 1220 S. St. Franci	is Dr., San	nta Fe, N	M 8750	5					•					AME	NDED REPORT		
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