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District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
FEB 06 2013
NMOC D ARTESIA
WELL API NO. 015-40245

Form C-1
Revised August 1, 2012

WELL COMPLETION AND DECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

9. OGRID 4323

11. Pool name or Wildcat
CULEBRA BLUFF; BONE SPR NG, SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	23-S	28-E		330	SOUTH	1980	WEST	ELDY
BIT:	C	26	23-S	28-E		680	NORTH	1567	WEST	ELDY

13. Date Spudded 07-14-2012 14. Date T.D. Reached 08-10-2012 15. Date Rig Released 10-15-2012 8-12-12 16. Date Completed (Ready to Produce) 09-11-2012 17. Evaluations (DF and RT, C.R., etc.) 3018' JL

18. Total Measured Depth of Well 11,060' 19. Plug Back Measured Depth 10,971' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GR/ BL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING, SOUTH 7181-10,951

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PLUGGED
13.375	48#	542	17.5	530	
9.625	40#	3002	12.25	1250	
5.5	23#	11,054	8.75	2025	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	ACKER SET
2 7/8"	6012'	

26. Perforation record (interval, size, and number)
7181-82, 7250-51, 7311-12, 7376-77, 7441-42, 7464-65, 7495-96, 7571-72, 7636-37, 7706-07, 7831-32, 7896-97, 7961-62, 8026-27, 8091-92, 8156-57, 8221-22, 8286-87, 8351-52, 8416-17, 8481-82, 8546-47, 8611-12, 8676-77, 8741-42, 8804-05, 8871-72, 8936-37, 9006-07, 9066-67, 9131-32, 9196-97, 9261-62, 9326-27, 9391-92, 9456-57, 9521-22, 9586-87, 9651-52, 9711-12, 9762-63, 9812-13, 9862-63, 9912-13, 9962-63, 10012-13, 10062-63, 10112-13, 10177-78, 10242-43, 9912-13, 10106-07, 10171-72, 10236-37, 10301-02, 10366-67, 10431-32, 10496-97, 10561-62, 10602-21, 10670-71, 10756, 10821, 10886, 10951

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7181-10,951 AMOUNT AND KIND MATERIAL USED ACIDIZE W/31,500 GALS 7 1/2% NEF ACID
V.D. 6653'

28. PRODUCTION

Date First Production 09/27/2012 Production Method (Flowing: gas lift, pumping - Size and type pump) GAS LIFT Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11-28-2012	24 HRS			58	170	356	0862

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By

31. List Attachments
SURVEYS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 83 27 198.1

and

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 01-10-2013

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of an newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 500	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salado 640	T. Strawn	T. Kirtland	T. Penn. "B"
Bell Canyon 2658	T. Atoka	T. Fruitland	T. Penn. "C"
Cherry Canyon 3488	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Brushy Canyon 4754	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring 6308	T. Silurian	T. Menefec	T. Madison
T. Avalon 6597	T. Montoya	T. Point Lookout	T. Elbert
B. Avalon 6745	T. Simpson	T. Mancos	T. McCracken
T. 1 st Bone Spring 7318	T. McKee	T. Gallup	T. Ignacio Otz
B. 1 st Bone Spring 7506	T. Ellenburger	Base Greenhorn	T. Granite
T. 2 nd Bone Spring 8208	T. Gr. Wash	T. Dakota	
B. 2 nd Bone Spring 8458	T. Delaware Sand	T. Morrison	
Pilot Hole TD 8510	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**Oil or Gas
SANDS OR ZONE**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	150	SAND					
151	500	REDBEDS					
501	640	ANHYDRITE					
641	2658	SALTS					
2659	3488	LIMESTONE					
3489	4754	LIMESTONE					
4755	6308	LIMESTONE					
6309	6597	SHALE/SALT					
6598	6745	LIMESTONE					
6746	7318	SILT/SALT					
7319	7506	LIMESTONE					
7507	8208	SALT					
8209	8458	LIMESTONE					
8459	8510	LIMESTONE					
8511	TD	LIMESTONE					