Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BCB Artesta

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPO	ORTS ON WELLS	NM-117806
Do not use this form for proposals		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (A	APD) for such proposals.	
		7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other ins	structions on reverse side	•
Type of Well		• •
X Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator		LOGAN 35 P FEDERAL #19
LIME ROCK RESOURCES II-A, L.P.		9. API Well No.
3a. Address c/o Mike Pippin LLC	3b. Phone No. (include area code)	30-015-40808
3104 N. Sullivan, Farmington, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	cription)	Red Lake: Glorieta-Yeso NE (96836)
970' FSL & 990' FEL Unit P OGRID)#: 277558	AND
Sec. 35, T17S, R27E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION	þN	
☐ Notice of Intent ☐ Acidize	Deepen Production	(Start/Resume)
☐ Alter Casing	Fracture Treat Reclamation	
Subsequent Report Casing Repair	New Construction Recomplete	
☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection	Plug and Abandon Temporarily on Plug Back Water Disp	
3. Describe Proposed or Completed Operations (clearly state all pertinent if the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide Following completion of the involved operations. If the operation resistent has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	give subsurface locations and measured and true vertica the Bond No. on file with BLM/BIA. Required sub- ults in a multiple completion or recompletion in a new	I depths of all pertinent markers and zones, sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once
Spudded well on 11/26/12. Drilled 12-1/4" hole cmt w/2% Cacl2, 0.005# static free, & 1/4# C/F psi that fell to 1520 psi.	-	· · · · · · · · · · · · · · · · · · ·
Drilled 7-7/8" hole to TD4000' on 12/3/12. Set 35:65 poz "C" cmt w/5% salt, 0.55% R-3, & 1/8 3 & 0.25# cello flake. Circ 65 sx cmt to pit. Rel completion operations.	# cello flake & tailed w/420 sx (554	cf) cl "C" cmt w/0.2% CD-32, 0.25% R- o.pressure test 5-1/2" csg before
	DEC 1 9 2012	
•	NMOCD ARTESU	1 Febrolo
14. I hereby certify that the foregoing is true and correct	FINITION ARTES!	
Name (Printed/Typed)	Title	
Mike Pippin		m Engineer (Agent). OD DEOODD
Signature MI Lot alix	Date	AND LENGTH TUT TELUTION
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date DEC 1 6 2012
Conditions of approval, if any, are attached Approval of this notice doe	es not warrant or Office	
certify that the applicant holds legal or equitable title to those nights in which would entitle the applicant to conduct operations thereon.	the subject lease	John OF LAND MANACEMENT
Title 18 U.S.C. Section 1001, makes it a crime for any person king fraudulent statements or representations as to any matter within	nowingly and willfully to make to any departments its jurisdiction.	t or agency of the United States, any false, fictitious or CARLSBAD FIELD OFFICE