<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ·

Form C-144 CLEZ

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsi			
Operator: Lime Rock Resources II-A, L.P.	OGRID #: 277558		
Address: 1111 Bagby Street, Suite 4600 Houston, Texa			
Facility or well name: Kaiser B 18 H #14			
API Number: 30-015-41070	OCD Permit Number: 213935		
U/L or Qtr/Qtr H Section 18 Tow			
Center of Proposed Design: Latitude 32.7502013'N Longitude 104.3112382'W NAD: ☑ 1927 ☐ 1983			
Surface Owner:  Federal State  Private Tribal Trust or Indian Allotment			
2.			
3.		RECEIVED	
Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site local	and emergency telephone numbers	FEB <b>0.6</b> 2013	
☑ Signed in compliance with 19.15.16.8 NMAC	and emergency telephone numbers		
4.		NMOCD ARTESIA	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  \[ \text{\text{\text{Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC} \] \[ \text{\text{Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC} \] \[ \text{\text{Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC} \] \[ \text{\text{Previously Approved Design (attach copy of design)} API Number: \] \[ \text{\text{Previously Approved Operating and Maintenance Plan API Number: \] \[ \text{\text{Previously Approved Operating and Maintenance Plan API Number: \] \[ \text{\text{Subsection C of 19.15.17.13.D NMAC} \] \[ \text{\text{Naste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) \] \[ \text{Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.} \]			
Disposal Facility Name: Controlled Recovery Inc. Hob	bs(R360) Disposal Facility Permit Nu	mber: R-9166	
Disposal Facility Name:			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:		•	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Spencer Cox	Title: Production Engineer		
Signature: Spower (4)	Date: 2-5-13		
e-mail address: scox@limerockresources.com	Telephone: 713-292-9528		

Oil Conservation Division

7.  OCD Approval: Permit Application (including closure plan)  Closur	e Plan (only)	
OCD Representative Signature:	Approval Date: 2/6/13	
Title: DIST R Suy	Approval Date: 2/6/13  OCD Permit Number: 2/3935	
8.  Closure Report (required within 60 days of closure completion): Subsections of the Control o	on K of 19.15.17.13 NMAC or to implementing any closure activities and submitting the closure report. of the completion of the closure activities. Please do not complete this	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Syste	ms That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	
Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed or Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and ope.  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closubelief. I also certify that the closure complies with all applicable closure requi		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

## Lime Rock Resources II-A, L.P. Kaiser B 18 H #14 UNIT H, S18-T18S-R27E, Eddy COUNTY, NM

Design: Closed Loop System with roll-off steel bins (pits)

**CRI/HOBBS** will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell

(575) 393-1079 Office

Scomi Oil Tool: Supervisor – Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service

Equipment:

Centrifuges – Derrick Brand Rig Shakers – Brandt Brand

D-watering Unit

Air pumps on location for immediate remediation process

Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

2- (250 bbl) tanks to hold fluid 2-CRI bins with track system

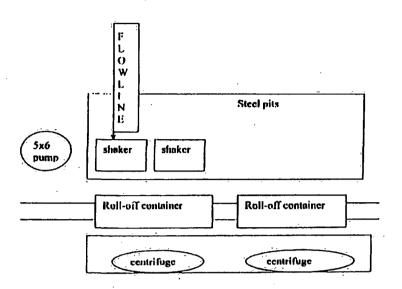
2-500 bbl frac tanks with fresh water 2-500 bbl frac tanks for brine water

## **Operations:**

Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

## Closure:

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.



This will be maintained by 24 hour solids control personnel that stay on location.

TOMMY WILSON



CLOSED LOOP SPECIALTY

Office: 575.746.1689

Celli 575,748,6367