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Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 . Energy	y, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-35271
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR F PROPOSALS.)	ERMIT" (FORM C-101) FOR SUCH	Stirling 7 F
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 6
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number 277558
Lime Rock Resource 3. Address of Operator	s II-A, L.P.	
•	ite 4600 Houston, Tx 77002	10. Pool name or Wildcat Red Lake; Glorieta-Yeso
4. Well Location		
	et from the <u>North</u> line and 1	980 feet from the West line
	wnship 18S Range 27E	NMPM Eddy County
	ion (Show whether DR, RKB, RT, GR, etc	
	3291' GL	
12. Check Appropriate	Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION		SEQUENT REPORT OF:
	DABANDON	-
TEMPORARILY ABANDON	PLANS 🔲 COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE		ІТ ЈОВ
OTHER: Flaring Gas	OTHER:	
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RU proposed completion or recompletion.	JLE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion of recompletion.		
1		
Requesting to flare gas due DCP Artesia Plant ke	eping the Acid Gas Compressor under m	aximum operating volume.
Estimated Volume – 20 MCFPD		
Estimated Time – 90 Days		
Verbal annual has been given by Dandy Dad-	with OOD on 2/4/12	
Verbal approval has been given by Randy Dade	with OCD on 2/4/13.	
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Spud Date:	Rig Release Date:	
	— · · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information above is true	and complete to the best of my knowled	as and balief
		ge and benef.
SIGNATURE MALL BU	TITLEProduction Supervisor_	DATE02/04/2013
Type or print name <u>Michael Barrett</u>	E-mail address: <u>mbarrett@limerockresc</u>	NURCES COM PHONE: 575-622-8424
For State Use Only		urces.comr.mone <u>575-023-0424</u>
- HI VOLO	$ - \psi \rightarrow i$	NULL alla
APPROVED BY:	TITLE DISI IL	KUISI (DATE 2/6/13
Conditions of Approval (if any):		

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Lime Rock Resources II-A, L.P.
	whose address is <u>1111 Bagby Street Suite 4600 Houston, TX 77002</u> ,
	hereby requests an exception to Rule 19.15.18.12 for <u>90</u> days or unti
	, Yr, for the following described tank battery (or LACT):
	Name of Lease <u>Stirling 7F #6</u> Name of Pool <u>Empire; Glorieta-Yeso</u>
	Location of Battery: Unit Letter <u>F</u> Section 7 Township <u>18S</u> Range <u>27E</u>
	Number of wells producing into battery <u>West Red Lake Battery – 34 Wells</u>
B.	Based upon oil production of <u>N/A</u> barrels per day, the estimated * volume
	of gas to be flared is <u>20</u> MCF; Value <u>N/A</u> per day.
C.	Name and location of nearest gas gathering facility:
	DCP Midstream
D.	Distance <u>N/A</u> Estimated cost of connection <u>N/A</u>
E.	This exception is requested for the following reasons:

<u>Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum</u> operating volume.

i.

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation	1 . 1 70 2
Division have been complied with and that the information given above	Approved Until April 30-2013
is true and complete to the best of my knowledge and belief.	
Signature Ml ba	By Alade
Printed Name	N AS
& Title Michael Barrett / Production Supervisor	Title Dist ASpenies
E-mail Address mbarrett@limerockresources.com	Date 2/6/2013
Date 02/04/2013 Telephone No. 575-623-8424	

* Gas-Oil ratio test may be required to verify estimated gas volume.